

State of Alaska FY2010 Governor's Operating Budget

Department of Commerce, Community, and Economic Development Alaska Energy Authority Power Cost Equalization Component Budget Summary

Component: Alaska Energy Authority Power Cost Equalization

Contribution to Department's Mission

Reduce the cost of electricity for residential customers and community facilities in rural Alaska.

Major Activities to Advance Strategies

- Verify eligibility and process monthly PCE payments
- Produce annual statistical report of PCE program
- Calculate the prorated PCE funding level
- Technical assistance
- Provide utility clerk training

FY2010 Resources Allocated to Achieve Results

FY2010 Component Budget: \$32,160,000

Personnel:

Full time	0
Part time	0
Total	0

Key Component Challenges

Because of high turn-over rate of staff in the 87 rural utilities (representing 183 communities) participating in the PCE Program, the training and assistance to the utility staff continues to be a challenge.

Significant Changes in Results to be Delivered in FY2010

The increased funding will result in rural utilities receiving 100 percent of their eligibility amount instead of the prorated levels they have received in the past.

Major Component Accomplishments in 2008

Trained 13 utility clerks.

Statutory and Regulatory Authority

AS 42.45 Rural and Statewide Energy Programs
 3 AAC 107 Grant Programs
 3 AAC 52.600 Criteria for Determination of Power Cost Equalization

Contact Information
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Alaska Energy Authority Power Cost Equalization Component Financial Summary

All dollars shown in thousands

	FY2008 Actuals	FY2009 Management Plan	FY2010 Governor
Formula Program:			
Component Expenditures:			
71000 Personal Services	0.0	0.0	0.0
72000 Travel	0.0	0.0	0.0
73000 Services	160.0	160.0	160.0
74000 Commodities	0.0	0.0	0.0
75000 Capital Outlay	0.0	0.0	0.0
77000 Grants, Benefits	28,400.0	51,000.0	32,000.0
78000 Miscellaneous	0.0	0.0	0.0
Expenditure Totals	28,560.0	51,160.0	32,160.0
Funding Sources:			
1004 General Fund Receipts	0.0	23,000.0	0.0
1089 Power Cost Equalization Fund	28,560.0	28,160.0	32,160.0
Funding Totals	28,560.0	51,160.0	32,160.0

Estimated Revenue Collections

Description	Master Revenue Account	FY2008 Actuals	FY2009 Management Plan	FY2010 Governor
Unrestricted Revenues				
None.		0.0	0.0	0.0
Unrestricted Total		0.0	0.0	0.0
Restricted Revenues				
Power Cost Equalization	51404	28,560.0	28,160.0	32,160.0
Restricted Total		28,560.0	28,160.0	32,160.0
Total Estimated Revenues		28,560.0	28,160.0	32,160.0

**Summary of Component Budget Changes
From FY2009 Management Plan to FY2010 Governor**

All dollars shown in thousands

	<u>General Funds</u>	<u>Federal Funds</u>	<u>Other Funds</u>	<u>Total Funds</u>
FY2009 Management Plan	23,000.0	0.0	28,160.0	51,160.0
Adjustments which will continue current level of service:				
-Reverse ADN 890119 Fund the FY 2009 Power Cost Equalization Program (Ch1 4SSLA08 pg2 ln 3-5)	-23,000.0	0.0	0.0	-23,000.0
Proposed budget increases:				
-Estimated funding needed to fully fund the PCE formula	0.0	0.0	4,000.0	4,000.0
FY2010 Governor	0.0	0.0	32,160.0	32,160.0