# State of Alaska FY2011 Governor's Operating Budget

Department of Revenue Natural Gas Commercialization Component Budget Summary

#### **Component: Natural Gas Commercialization**

#### **Contribution to Department's Mission**

Provide analytical support for the commercialization of North Slope natural gas.

#### **Key Component Challenges**

- Provide fiscal systems analysis in support of the Alaska Gasline Inducement Act (AGIA) and other efforts to commercialize natural gas resources.
- Provide stakeholders including the Administration, the State Legislature, Congress, potential customers and producers with information on how Alaska's fiscal systems support the economic viability of a natural gas pipeline from Alaska's North Slope to the lower 48 states.
- Provide analysis of the effects of in-state gas pipeline initiatives on the commercialization of North Slope natural gas.

#### Significant Changes in Results to be Delivered in FY2011

AGIA provides that the fiscal system in place at the first open season will be frozen for the first 10 years of gasline operations. With the awarding of a license under the AGIA process in 2009 it is expected that the open season will be in 2010. It is essential that a complete and timely analysis is done before that fiscal system is frozen in place.

#### Major Component Accomplishments in 2009

Provided support for the natural gas team in its efforts to award a license under the AGIA process.

#### Statutory and Regulatory Authority

AS 43.90 et. seq. Alaska Gasline Inducement Act

#### **Contact Information**

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#### **Natural Gas Commercialization Component Financial Summary** All dollars shown in thousands FY2009 Actuals FY2011 Governor FY2010 **Management Plan** Non-Formula Program: **Component Expenditures:** 71000 Personal Services 0.0 0.0 0.0 72000 Travel 0.0 0.0 0.0 73000 Services 1,771.0 0.0 1,550.0 74000 Commodities 0.0 0.0 0.0 75000 Capital Outlay 0.0 0.0 0.0 77000 Grants. Benefits 0.0 0.0 0.0 78000 Miscellaneous 0.0 0.0 0.0 1,550.0 **Expenditure Totals** 1,771.0 0.0 **Funding Sources:** 1004 General Fund Receipts 1,771.0 0.0 0.0 1213 Alaska Housing Capital Corporation 1,550.0 0.0 0.0 Receipts **Funding Totals** 1,771.0 0.0 1,550.0

#### **Summary of Component Budget Changes** From FY2010 Management Plan to FY2011 Governor **General Funds Federal Funds** Other Funds **Total Funds** FY2010 Management Plan 0.0 0.0 0.0 0.0 Proposed budget increases: -Audit of Alaska Gasline Inducement 0.0 50.0 0.0 50.0 Act Reimbursement Fund -Fiscal Systems Analysis to Support 0.0 0.0 1,500.0 1,500.0 Negotiations of Gasline Fiscal Terms FY2011 Governor 0.0 0.0 1,550.0 1,550.0

## Component Detail All Funds Department of Revenue

**Component:** Natural Gas Commercialization (2859)

RDU: Administration and Support (50)

|  | FY2009 Actuals | FY2010 Conference<br>Committee | FY2010 Authorized | FY2010<br>Management Plan | FY2011 Governor | FY2010 Management Plan vs<br>FY2011 Governor |        |  |
|--|----------------|--------------------------------|-------------------|---------------------------|-----------------|--|--------|--|
| 71000 Personal Services                        | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| 72000 Fersonal Services                        | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| 73000 Services                                 | 1,771.0        | 0.0                            | 0.0               | 0.0                       | 1,550.0         | 1,550.0                                      | 100.0% |  |
| 74000 Commodities                              | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| 75000 Capital Outlay                           | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| 77000 Capital Outlay<br>77000 Grants, Benefits | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
|  |                |                                |                   |                           |                 |  |        |  |
| 78000 Miscellaneous                            | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| Totals   | 1,771.0        | 0.0                            | 0.0               | 0.0                       | 1,550.0         | 1,550.0                                      | 100.0% |  |
| Fund Sources:                                  | 4 774 0        | 0.0                            | 2.2               | 2.2                       | 2.2             | 0.0  | 0.00/  |  |
| 1004 Gen Fund                                  | 1,771.0        | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| 1213 AHCC Rcpts                                | 0.0            | 0.0                            | 0.0               | 0.0                       | 1,550.0         | 1,550.0                                      | 100.0% |  |
| General Funds                                  | 1,771.0        |                                | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| Federal Funds                                  | 0.0            | 0.0                            | 0.0               | 0.0                       | 0.0             | 0.0  | 0.0%   |  |
| Other Funds                                    | 0.0            | 0.0                            | 0.0               | 0.0                       | 1,550.0         | 1,550.0                                      | 100.0% |  |
| Positions:                                     |                |                                |                   |                           |                 |  |        |  |
| Permanent Full Time                            | 0              | 0                              | 0                 | 0                         | 0               | 0  | 0.0%   |  |
| Permanent Part Time                            | 0              | 0                              | 0                 | 0                         | 0               | 0  | 0.0%   |  |
| Non Permanent                                  | 0              | 0                              | 0                 | 0                         | 0               | 0  | 0.0%   |  |

## Change Record Detail - Multiple Scenarios With Descriptions Department of Revenue

**Component:** Natural Gas Commercialization (2859) **RDU:** Administration and Support (50)

|  |                                      |                                       |   |  |                  |                      |   |             |               | Po  | sitions |    |
|--|--------------------------------------|---------------------------------------|---|--|------------------|----------------------|---|-------------|---------------|-----|---------|----|
| Scenario/Change<br>Record Title        | Trans<br>Type                        | Totals                                | Personal<br>Services                        | Travel                                 | Services         | Commodities          | Capital OutlayGrants  | s, Benefits | Miscellaneous | PFT | PPT     | NP |
|  | Subtotal                             | 0.0                                   | 0.0   | 0.0                                    | 0.0              | 0.0                  | 0.0   | 0.0         | 0.0           | 0   | 0       |    |
|  | ******                               | ******                                | ****** Change                               | s From FY201                           | 0 Manageme       | nt Plan To FY20      | 11 Governor ******  | ******      | ******        | **  |         |    |
| Audit of Alaska Ga                     |                                      |                                       |   |  |                  |                      |   |             |               |     |         |    |
| 1213 AHCC Rept                         | IncOTI                               | 50.0<br>50.0                          | 0.0   | 0.0                                    | 50.0             | 0.0                  | 0.0   | 0.0         | 0.0           | 0   | 0       | 0  |
|  | в г                                  | A . (A OIA)                           |   | (D)                                    |                  |                      |   | 4.014       |               |     |         |    |
| reimbursement fu<br>request for fundin | nd (AS 43.90.40<br>ng will cover the | 0). The department cost of an outside | nt does not currently audit firm to perforn | have the audit pent the statutorily re | ersonnel or time |                      | disbursements from the<br>oly with this requirement                           |             |               |     |         |    |
| Fiscal Systems An                      | nalysis to Supp<br>IncOTI            | ort Negotiation:<br>1,500.0           | s of Gasline Fiscal<br>0.0                  | 0.0                                    | 1,500.0          | 0.0                  | 0.0   | 0.0         | 0.0           | 0   | 0       | 0  |
| 1213 AHCC Rcpt                         |                                      | 500.0                                 | 0.0   | 0.0                                    | 1,500.0          | 0.0                  | 0.0   | 0.0         | 0.0           | U   | U       | U  |
| negotiation of fisca                   | al terms relative necessary to insi  | to inducing partici                   | pation in the AGIA ga                       | as line must be b                      | enchmarked ag    | ainst other global c | m government perspect<br>ommercial opportunities<br>al terms currently applic | and terms.  |               |     |         |    |
|  | Totals                               | 1,550.0                               | 0.0   | 0.0                                    | 1,550.0          | 0.0                  | 0.0   | 0.0         | 0.0           | 0   | 0       | 0  |

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### **Line Item Detail** Department of Revenue Services

**Component:** Natural Gas Commercialization (2859) **RDU:** Administration and Support (50)

| Line<br>Number | Line Name            |                  |  | FY2009 Actuals | FY2010<br>Management Plan | FY2011 Governor |
|----------------|----------------------|------------------|--|----------------|---------------------------|-----------------|
| 73000          | Services             |                  |  | 1,771.0        | 0.0                       | 1,550.0         |
| Expendit       | ure Account          | Servicing Agency | Explanation  | FY2009 Actuals | FY2010<br>Management Plan | FY2011 Governor |
|                |                      |                  | 73000 Services Detail Totals   | 1,771.0        | 0.0                       | 1,550.0         |
| 73050          | Financial Services   |                  | Accounting, auditing, management/consulting services including audit of AGIA reimbursement fund            | 990.0          | 0.0                       | 50.0            |
| 73753          | Program Mgmt/Consult |                  | Management/consulting services for fiscal systems analysis to support negotiations of gasline fiscal terms | 781.0          | 0.0                       | 1,500.0         |

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