State of Alaska FY2012 Governor's Operating Budget

Department of Commerce, Community, and Economic
Development
Statewide Project Development, Alternative Energy and
Efficiency
Component Budget Summary

Component: Statewide Project Development, Alternative Energy and Efficiency

Contribution to Department's Mission

Assist in developing projects in Alaska that reduce and stabilize the cost of energy and decrease dependency on diesel and Cook Inlet natural gas for power, heating, and transportation.

Major Activities to Advance Strategies

- Issue competitive funding solicitations for preconstruction and construction activities
- Issue and administer grants and contracts
- Apply for grant funds
- Conduct project feasibility assessment
- Assist in and conduct statewide energy planning activities
 - Provide information and training through conferences and workshops

Key Component Challenges

The principal challenge is to address fuel issues throughout Alaska and the shortage of natural gas in southcentral Alaska.

Significant Changes in Results to be Delivered in FY2012

AEA requests continued funding for the costs of administering the renewable energy grant fund including project management, grant management, accounting, and support services.

Legislation was passed establishing the Emerging Energy Technology Fund to promote the expansion of energy sources available to Alaskans. The fund is to be administered by the Alaska Energy Authority.

Major Component Accomplishments in 2010

During FY10, Alaska Energy Authority's (AEA) statewide project development activities focused on:

- Continuing inventory, assessment and public involvement activities associated with the statewide energy plan
- Developing alternative energy and energy efficiency projects
- Implementing the Renewable Energy Fund legislation and managing projects selected through the program

Statewide Energy Planning

AEA and its partners prepared Alaska Energy Pathway: Toward Energy Independence, released in July 2010. The Pathway contains a comprehensive database of community-specific targets and sets statewide goals for energy efficiency and renewable energy development.

Alternative Energy and Energy Efficiency Project Development

AEA staff and contractors worked with utility, industry and agency partners to provide training, technical assistance, and funding to advance projects that decrease reliance on diesel for heat, power, and transportation. Work was accomplished through the following programs:

Biofuels and Biomass Energy

AEA conducted numerous outreach presentations on biomass applications within Alaska, including the annual meeting of the Society of American Foresters, the Northern Forest Cooperative, the Fairbanks Winter Expo, and the Pacific Northwest Economic Region Annual Summit. AEA organized and presented at the biomass section of the Rural Energy Conference in Fairbanks, and attended the International Biomass Conference. AEA collaborated with the State of Alaska Division of Forestry to develop a faster and less expensive process for biomass inventories utilizing satellite imagery for vegetation classification. The process was trialed with an inventory of the Glennallen

> FY2012 Governor Released December 15, 2010 Page 2

area, and resulted in the identification of the various timber types and allowable harvest levels, critical information for assuring the sustainability of biomass projects within the state. AEA provided comments to the Environmental Protection Agency (EPA) detailing the potential impact of the proposed National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers at Area Source Facilities. This proposed rule would require costly emissions testing on all biomass systems in commercial and institutional installations. AEA partnered with several private sector entities and the Stebbins Community Association to prototype a biomass thermal energy system that can be rapidly deployed in rural Alaska. The system consists of a Garn cordwood boiler installed in a shipping container that can be shipped to a community ready for hook up into an existing district heating system. This prototype has the potential to significantly reduce the cost and construction time of biomass thermal systems in rural Alaska. AEA provided technical support for 15 projects in the early development stage. AEA staff evaluated 19 Round 3 Renewable Energy Fund biomass proposals and provided technical oversight on 21 projects funded in Rounds 1-3.

Combined Heat and Power

AEA continues to develop "waste heat" recovery systems as a part of its rural power upgrade program and maintains a database of potential heat recovery projects in 170 communities. Currently, four systems are in final construction and six systems are in the design phase. AEA organized the heat recovery section of the Rural Energy Conference in Fairbanks and presented on combined heat and power opportunities in rural Alaska at the Pacific Northwest Economic Region Annual Summit. In collaboration with the National Renewable Energy Lab (NREL). AEA staff evaluated numerous developing heat recovery technologies for their applicability to rural Alaska. AEA staff evaluated eight Round 3 Renewable Energy Fund heat recovery proposals and provided technical oversight on 11 projects funded in Rounds 1-3.

Energy Efficiency

The effectiveness of AEA's Energy Efficiency and Conservation Program increased significantly in FY10. Energy conservation measures from AEA's Village Energy Efficiency Program (VEEP) have saved an average of 25,000 kWh per village per year, for a total of 3 million kWh saved to date in 51 villages. VEEP has saved communities over \$1.5 million in electric energy costs to date. The program invests an average of \$105 per capita and saves at least \$360 per capita over the life of the measure, and it has reduced total village electricity use by an average of 4.5%. This program has been expanded considerably with federal stimulus funds to provide efficiency upgrades to an additional 21 villages by March 2012.

AEA has provided \$5.1 million in federal grants to 97 Alaska small cities for energy efficiency and conservation improvements to public buildings and facilities. This investment is expected to result in at least \$10 million in energy savings over a ten year period for those communities.

AEA's soon-to-be-announced Commercial Energy Audit program will invest approximately \$600,000 of federal stimulus funds into commercial energy audits that will likely result in private investments of approximately \$2.6 million in efficiency measures. Approximately \$4.3 million in energy savings are expected over a ten year period.

Geothermal

In 2010, AEA made several presentations on geothermal potential in Alaska, including those done at the Alaska Tribal Conference on Environmental Management (ATCEM), and at a meeting of the Northwest Power Producers Association (NWPPA). AEA organized the geothermal section at the Rural Energy Conference in Fairbanks. AEA attended the Geothermal Resource Council's Annual Meeting in October 2009. In the summer of 2010, geothermal exploration in Alaska continued with vigor, including surface exploration at Mt. Spurr and temperature gradient well drilling at Akutan's Hot Springs Bay Valley. In order to provide the most up-to-date online resources, AEA reorganized and updated its geothermal website, including publishing an extensive bibliography on ground-source heat pumps and a bibliography of Alaska geothermal resource documents and studies. AEA staff evaluated 10 Round 3 Renewable Energy Fund geothermal proposals and provided technical oversight on eight projects funded in Rounds 1-3.

Hydropower

AEA continued work with the U.S. Army Corps of Engineers under a cooperatively funded program that provides up to \$600,000 in state and federal funds on a 1:1 match basis. Several activities will be accomplished with these funds, including: (1) organizing and scanning hydropower studies for over 2,000 sites statewide, posting to the Alaska Energy Inventory Data System website for general access by interested users and (2) performing site-specific hydro

studies. AEA provided technical support for ongoing Large Hydro Study for Southcentral Alaska. Statewide and community outreach included: (1) AEA made a field trip to existing hydropower installations in Cordova to provide support for expansion and repairs to the existing systems. (2) AEA organized and led a two-day regional meeting of the National Hydropower Association (NHA) with more than 125 people in attendance at the Juneau event. The main focus was new hydropower development within Alaska. (3) AEA participated in a rural energy fair in Togiak and gave a presentation on hydropower. (4) AEA chaired the hydropower session at the Rural Energy Conference in Fairbanks and led a meeting of the Alaska Hydropower Working Group. (5) AEA gave hydropower presentations at the ATCEM conference and to the Alaska Chapter of the American Water Resources Association. AEA staff attended the NHA Hydrovision Conference in North Carolina. AEA reorganized its website information and provided links to national hydropower resources available online. AEA staff evaluated 39 round 3 Renewable Energy Fund hydroelectric proposals and provided technical oversight on 36 projects funded in rounds 1-3.

Ocean and River Energy

AEA gave multiple presentations on the potential of Alaska's ocean and river energy resources. AEA participated in a planning conference for the Alaska Ocean Observing System (AOOS). AEA participated in a National Oceanic and Atmospheric Administration (NOAA)-sponsored, two-day technical conference on the effects of tidal energy. AEA organized and led several Hydrokinetic Working Group meetings to address key technical and permitting challenges with hydrokinetic projects. As part of the working group, a technical conference that included presentations from five national and international hydrokinetic device manufacturers was held at the BP Energy Center. The event drew more than 60 people from state and federal resource agencies, developers, non-governmental organizations (NGOs) and other stakeholders. AEA teamed with UA, Fairbanks, National Renewable Energy Laboratory (NREL), Institute of Social and Economic Research (ISER), University of Washington, and AOOS to submit to Minerals Management Service (MMS) an unsuccessful grant proposal entitled "An Initial Inventory of Renewable Energy in Coastal Alaska." In order to provide the most up-to-date online resources, AEA reorganized and updated its Ocean & River website and published an extensive bibliography on the hydrokinetic industry. AEA staff evaluated eight Round 3 Renewable Energy Fund ocean/river energy proposals and provided technical oversight on four projects funded in Rounds 1-3.

Wind Energy

AEA continued work with the U.S. Army Corps of Engineers under a cooperatively funded program that provides up to \$600,000 in state and federal funds on a 1:1 match basis. Several activities will be accomplished with these funds, including: (1) organizing and scanning hydropower studies for over 2,000 sites statewide, posting to the Alaska Energy Inventory Data System website for general access by interested users and (2) performing site-specific hydro studies. AEA provided technical support for ongoing Large Hydro Study for Southcentral Alaska. Statewide and community outreach included: (1) AEA made a field trip to existing hydropower installations in Cordova to provide support for expansion and repairs to the existing systems. (2) AEA organized and led a two-day regional meeting of the National Hydropower Association (NHA) with more than 125 people in attendance at the Juneau event. The main focus was new hydropower development within Alaska. (3) AEA participated in a rural energy fair in Togiak and gave a presentation on hydropower. (4) AEA chaired the hydropower session at the Rural Energy Conference in Fairbanks and led a meeting of the Alaska Hydropower Working Group. (5) AEA gave hydropower presentations at the ATCEM conference and to the Alaska Chapter of the American Water Resources Association. AEA staff attended the NHA Hydrovision Conference in North Carolina. AEA reorganized its website information and provided links to national hydropower resources available online. AEA staff evaluated 39 round 3 Renewable Energy Fund hydroelectric proposals and provided technical oversight on 36 projects funded in rounds 1-3.

General

AEA reprinted the Renewable Energy Atlas of Alaska in July 2009. AEA and the University of Alaska (UA) organized the 2010 Rural Energy Conference held in Fairbanks in April 2010. The conference drew more than 500 attendees from across the state and country. AEA staff provided expert speakers for numerous conferences and meetings throughout the state.

Renewable Energy Fund

In RE Fund Round 3, AEA grant, procurement and technical staff prepared a request for applications, evaluated 123 proposals, and worked in consultation with the Renewable Energy Fund Advisory Committee to provide the Legislature its recommendation for funding up to 90 projects totaling \$65.8 million. AEA grant staff also finalized regulations guiding the Renewable Energy Fund.

Statutory and Regulatory Authority

AS 42.45 Rural and Statewide Energy Programs

AS 44.83 Alaska Energy Authority

Grant Programs 3 AAC 107

Contact Information

Contact: Sara Fisher Goad, Deputy Director-Operations

Phone: (907) 771-3000 Fax: (907) 771-3044 E-mail: sfishergoad@aidea.org

Statewide Project Development, Alternative Energy and Efficiency Component Financial Summary

All dollars shown in thousands

		All	dollars snown in thousands
	FY2010 Actuals	FY2011	FY2012 Governor
		Management Plan	
Non-Formula Program:		<u> </u>	
Component Expenditures:			
71000 Personal Services	0.0	0.0	0.0
72000 Travel	35.1	50.1	48.5
73000 Services	2,633.8	3,387.9	3,305.9
74000 Commodities	3.0	0.0	0.0
75000 Capital Outlay	10.5	10.0	0.0
77000 Grants, Benefits	0.0	250.0	250.0
78000 Miscellaneous	0.0	0.0	0.0
Expenditure Totals	2,682.4	3,698.0	3,604.4
Funding Sources:			
1002 Federal Receipts	0.0	41.9	41.9
1004 General Fund Receipts	550.4	1,189.1	1,095.5
1007 Inter-Agency Receipts	0.0	50.0	50.0
1061 Capital Improvement Project Receipts	2,123.2	300.0	300.0
1062 Power Project Loan Fund	8.8	56.4	56.4
1108 Statutory Designated Program	0.0	60.6	60.6
Receipts			
1173 Miscellaneous Earnings	0.0	2,000.0	2,000.0
Funding Totals	2,682.4	3,698.0	3,604.4

Estimated Revenue Collections										
Description	Master Revenue Account	FY2010 Actuals	FY2011 Conference Committee (Final)	FY2011 Authorized	FY2011 Authorized	FY2012 Governor				
Unrestricted Revenues										
Renewable Energy Grant Fund	51495	0.0	0.0	0.0	2,000.0	2,000.0				
Unrestricted Fund	68515	550.4	0.0	0.0	1,189.1	1,095.5				
Unrestricted Total		550.4	0.0	0.0	3,189.1	3,095.5				
Restricted										
Revenues						44.0				
Federal Receipts	51010	0.0	0.0	0.0	41.9	41.9				
Interagency Receipts	51015	0.0	0.0	0.0	50.0	50.0				
Statutory Designated Program Receipts	51063	0.0	0.0	0.0	60.6	60.6				
Capital Improvement Project Receipts	51200	2,123.2	0.0	0.0	300.0	300.0				
Power Project Loan Fund	51350	8.8	0.0	0.0	56.4	56.4				

FY2012 Governor Released December 15, 2010 12/15/10 12:49 PM Department of Commerce, Community, and Economic Development Page 6

Estimated Revenue Collections										
Description	Master Revenue Account	FY2010 Actuals	FY2011 Conference Committee (Final)	FY2011 Authorized	FY2011 Authorized	FY2012 Governor				
Restricted Total		2,132.0	0.0	0.0	508.9	508.9				
Total Estimated Revenues		2,682.4	0.0	0.0	3,698.0	3,604.4				

Summary of Component Budget Changes From FY2011 Management Plan to FY2012 Governor

	l lungatuiatad	Dagianatad	Other Funds		Total Funda
	Unrestricted Gen (UGF)	Designated Gen (DGF)	Other Funds	<u>Federal</u> Funds	Total Funds
FY2011 Management Plan	3,189.1	56.4	410.6	41.9	3,698.0
Adjustments which will continue current level of service:					
-Delete Renewable Energy Grants Management	-2,000.0	0.0	0.0	0.0	-2,000.0
-Reduce funding related to Energy Efficiency/Alternative Energy CH 83 SLA 10 (SB220) (Ch 41 SLA 10 Pg 49 L 6-9) (HB300)	-93.6	0.0	0.0	0.0	-93.6
Proposed budget increases: -Increase to continue Renewable Energy Fund Administration	2,000.0	0.0	0.0	0.0	2,000.0
FY2012 Governor	3,095.5	56.4	410.6	41.9	3,604.4

Component Detail All Funds

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

	FY2010 Actuals	FY2011 Conference Committee (Final)	FY2011 Authorized	FY2011 Management Plan	FY2012 Governor	FY2011 Managem FY201	ent Plan vs 2 Governor
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
72000 Travel	35.1	28.3	50.1	50.1	48.5	-1.6	-3.2%
73000 Services	2,633.8	1,029.4	3,387.9	3,387.9	3,305.9	-82.0	-2.4%
74000 Commodities	3.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Capital Outlay	10.5	0.0	10.0	10.0	0.0	-10.0	-100.0%
77000 Grants, Benefits	0.0	250.0	250.0	250.0	250.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	2,682.4	1,307.7	3,698.0	3,698.0	3,604.4	-93.6	-2.5%
Fund Sources:							
1002 Fed Rcpts	0.0	41.9	41.9	41.9	41.9	0.0	0.0%
1004 Gen Fund	550.4	798.8	1,189.1	1,189.1	1,095.5	-93.6	-7.9%
1007 I/A Rcpts	0.0	50.0	50.0	50.0	50.0	0.0	0.0%
1061 CIP Rcpts	2,123.2	300.0	300.0	300.0	300.0	0.0	0.0%
1062 Power Proj	8.8	56.4	56.4	56.4	56.4	0.0	0.0%
1108 Stat Desig	0.0	60.6	60.6	60.6	60.6	0.0	0.0%
1173 Misc Earn	0.0	0.0	2,000.0	2,000.0	2,000.0	0.0	0.0%
Unrestricted General (UGF)	550.4	798.8	3,189.1	3,189.1	3,095.5	-93.6	-2.9%
Designated General (DGF)	8.8	56.4	56.4	56.4	56.4	0.0	0.0%
Other Funds	2,123.2	410.6	410.6	410.6	410.6	0.0	0.0%
Federal Funds	0.0	41.9	41.9	41.9	41.9	0.0	0.0%
Positions:							
Permanent Full Time	0	0	0	0	0	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

<u>Change Record Detail - Multiple Scenarios With Descriptions</u> **Department of Commerce, Community, and Economic Development**

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay Gr	ants, Benefits	Miscellaneous	Po PFT	sitions PPT	NP
****	******	******	Changes From	FY2011 Confe	erence Comm	ittee (Final) To	FY2011 Authorized	d *********	******	*****		
FY2011 Conference			•									
	ConfCom	1,307.7	0.0	28.3	1,029.4	0.0	0.0	250.0	0.0	0	0	0
1002 Fed Rcpts		1.9										
1004 Gen Fund	798											
1007 I/A Rcpts		0.0										
1061 CIP Rcpts	300											
1062 Power Proj		6.4										
1108 Stat Desig	60	0.6										
ADN 810103 Energy		native Energy Cl	H 83 SLA 10 (SB22	0) (Ch 41 SLA 10	Pg 49 L 6-9) (H							
	FisNot	390.3	0.0	21.8	358.5	0.0	10.0	0.0	0.0	0	0	(
1004 Gen Fund	390	0.3										
	or administration of	propriated the inte the renewable er	nergy grant fund (As	S 42.45.045) for fi	scal year ending	June 30, 2011.	0.0 nated to be \$2,000.0,		0.0	0	0	С
	Subtotal	3,698.0	0.0	50.1	3,387.9	0.0	10.0	250.0	0.0	0	0	0
	******	*******	******* Changes	s From FY2011	Authorized T	o FY2011 Mana	gement Plan ****	*******	*******	•		
	Subtotal	3,698.0	0.0	50.1	3,387.9	0.0	10.0	250.0	0.0	0	0	(
	********	******	****** Change	o From EV204	1 Managaman	4 Dian To EV20	12 Cavarnar *****	******	******			
Increase to continue			Citalige	S FIOIII F 1 ZU I	ı wanagemen	t Plan To FY201	12 Governor					
morease to continue	IncM	2,000.0	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	0	0	(
1173 Misc Earn	2,000	•	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	U	U	
AEA requests the of FY 2011 funding le		\$2,000.0 renewa	ble energy fund inte	erest earnings as	an operating bud	dget funding source	e. This increment will	maintain the				

FY2012 Governor Released December 15, 2010
12/15/10 12:49 PM Department of Commerce, Community, and Economic Development Page 10

AEA began soliciting applications for Renewable Energy Fund (RE Fund) grants in the fall of 2008. Four application periods are complete, with the Round IV

<u>Change Record Detail - Multiple Scenarios With Descriptions</u> **Department of Commerce, Community, and Economic Development**

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

										Pos	sitions	
Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services C	ommodities	Capital Outlay Gra	ants, Benefits	Miscellaneous	PFT	PPT	NP
been approved. E	ighty-six percent tinued funding for	of Rounds I-III RE the costs of admir	10. AEA evaluates al Fund projects are und instering the renewable	der way and as of	f September 22, 201	10, \$33 million i	in grant payments had	d been made.				
Delete Renewable E												
1173 Misc Earn	OTI -2,0	-2,000.0 00.0	0.0	0.0	-2,000.0	0.0	0.0	0.0	0.0	0	0	0
•	or administration	of the renewable e	•	42.45.045) for fis A 10 (SB220) (C	cal year ending Jun h 41 SLA 10 Pg 49	e 30, 2011. Th L 6-9) (HB300	nis transaction reverse	es the FY11	0.0	0	0	0
1004 Gen Fund	OTI -	-93.6 93.6	0.0	-1.6	-82.0	0.0	-10.0	0.0	0.0	0	Ü	Ü
implementation fur	nding to the secon hority to administ	nd year level, per t ter the fund by mal	nergy Efficiency / Alter he fiscal note. Part of king grants to eligible a	this legislation e	stablishes the "Eme	rging Energy T	echnology Fund" and	d requires the				
	Totals	3,604.4	0.0	48.5	3,305.9	0.0	0.0	250.0	0.0	0	0	0

Department of Commerce, Community, and Economic Development Travel

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Line Number	Line Name			FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
72000	Travel			35.1	50.1	48.5
Expendi	ture Account	Servicing Agency	Explanation	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
			72000 Travel Detail Totals	35.1	50.1	48.5
72100	Instate Travel		In-State Transportation - Transportation costs for travel relating to field work, administration, conventions and meetings.	34.9	40.0	38.4
72410	Employee Travel (Out of state)		Out-of-State Transportation - Transportation costs for travel relating to field work, administration, conventions and meetings.	0.2	10.1	10.1

Department of Commerce, Community, and Economic Development Services

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Line Number	Line Name			FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
73000	Services			2,633.8	3,387.9	3,305.9
Expendit	ure Account	Servicing Agency	Explanation	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
			73000 Services Detail Totals	2,633.8	3,387.9	3,305.9
73025	Education Services		Training, educational conferences, agency memberships, tuition, books and fees for work-related courses.	0.0	1.6	1.6
73075	Legal & Judicial Svc		Legal costs	5.7	10.0	10.0
73150	Information Technlgy		Information Technology training, consulting, equipment leases, software maintenance and licensing.	12.1	13.0	13.0
73156	Telecommunication		Local, long-distance, and cellular telephone charges, television, data/network, telecommunication equipment, and other wireless charges from outside vendors.	7.7	8.0	8.0
73225	Delivery Services		Freight, courier service, and postage.	0.1	0.1	0.1
73450	Advertising & Promos		Advertising, promotions and legal notices.	15.5	16.0	16.0
73750	Other Services (Non IA Svcs)		Program management/consulting, economic/development, safety-related services, printing, copying, and other services.	2,017.0	2,728.0	2,634.4
73805	IT-Non-Telecommnctns		Non IT Telecommunications such as phones, faxes and cellular services	9.9	10.0	10.0
73810	Human Resources	Admin	Division of Personnel - Human resource and personnel services.	13.9	14.0	14.0
73812	Legal	Law	RSA with Department of Law for legal services.	37.2	40.0	40.0
73814	Insurance	Admin	Div of Risk Management	0.8	1.0	1.0
73815	Financial	Admin	Div. of Finance - Computer services for state accounting (AKSAS) and payroll (AKPAY) systems.	0.9	1.0	1.0
73816	ADA Compliance	Labor	Divi of Vocational Rehabilitation - Pro-rated share of expenses relating to ADA enforcement.	0.2	0.2	0.2
73979	Mgmt/Consulting (IA Svcs)	AIDEA	RSA with AIDEA for personal services.	512.8	545.0	556.6
			FY2012 Governor	F	Released Decembe	er 15, 2010
12/15/10	12:49 PM	Department of	Commerce, Community, and Economic Development			Page 13

Department of Commerce, Community, and Economic Development Commodities

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Line Number	Line Name			FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
74000	Commodities			3.0	0.0	0.0
Expendit	ure Account	Servicing Agency	Explanation	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
			74000 Commodities Detail Totals	3.0	0.0	0.0
74200	Business		Supplies for office, library, training, and instructional needs, including small equipment, tools and subscriptions.	3.0	0.0	0.0

Department of Commerce, Community, and Economic Development Capital Outlay

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Line Number	Line Name			FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
75000	Capital Outlay			10.5	10.0	0.0
Expenditu	ure Account	Servicing Agency	Explanation	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
			75000 Capital Outlay Detail Totals	10.5	10.0	0.0
75700	Equipment		Information technology, communication, electronic, safety, industrial, and transportation equipment.	10.5	10.0	0.0

Department of Commerce, Community, and Economic Development **Grants, Benefits**

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Line Number	Line Name				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
77000	Grants, Benefits				0.0	250.0	250.0
Expendit	ure Account	Servicing Agency	Explanation		FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
				77000 Grants, Benefits Detail Totals	0.0	250.0	250.0
77110	Grants		Grants		0.0	250.0	250.0

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Master Account	Revenue Description				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51495	Renewable Energy Gran	nt Fund			0.0	2,000.0	2,000.0
Detail Inf	ormation						
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor

Renewable Energy Grant Fund

51495

Renewable grant fund administration

2,000.0

0.0

2,000.0

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Unrestricted Fund Source

Master Account	Revenue Description				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
68515	Unrestricted Fund				550.4	1,189.1	1,095.5
Detail Info	ormation						
	Revenue		Collocation	AKSAS		FY2011	
Amount	Description	Component	Code	Fund	FY2010 Actuals	Management Plan	FY2012 Governor
68515	Unrestrict Fu Source				550.4	1,189.1	1.095.5

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Master Account	Revenue Description				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51010	Federal Receipts				0.0	41.9	41.9
Detail Info	ormation						
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51010	Federal Receipts Federal program receipts	S.			0.0	41.9	41.9

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Master Account	Revenue Description	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51015	Interagency Receipts	0.0	50.0	50.0

Detail Information

Revenue	Revenue		Collocation	AKSAS		FY2011	
Amount	Description	Component	Code	Fund	FY2010 Actuals	Management Plan	FY2012 Governor
51015	Interagency Receipts	Statewide			0.0	50.0	50.0

Misc. interagency receipts received annually from various departments. Specific details are not available at this time, however the authority is needed to allow the division to provide services and assistance to communities when projects are requested from other departments.

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Master Account	Revenue Description				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51063	Statutory Designated P	0.0	60.6	60.6			
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51063	Stat Desig Prog Rec				0.0	60.6	60.6

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Master Account	Revenue Description				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51200	Capital Improvement Pro	oject Receipts	2,123.2	300.0	300.0		
Detail Info	ormation						
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51200	Cap Improv Proj Rec Capital project receipts.				2,123.2	300.0	300.0

Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

RDU: Alaska Energy Authority (453)

Power Project Fund AS 42.45.010

Revenue

Master Account	Revenue Description				FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51350	Power Project Loan Fund	d			8.8	56.4	56.4
Detail Info	ormation						
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
51350	Power Project Ln Fund	_			8.8	56.4	56.4

<u>Inter-Agency Services</u> Department of Commerce, Community, and Economic Development

Component: Statewide Project Development, Alternative Energy and Efficiency (2888)

Expenditu	ure Account	Service Description	Service Type	Servicing Agency	FY2010 Actuals	FY2011 Management Plan	FY2012 Governor
73810	Human Resources	Division of Personnel - Human resource and personnel services.	Inter-dept	Admin	13.9	14.0	14.0
		00111000.	73810 Hu	ıman Resources subtotal:	13.9	14.0	14.0
73812	Legal	RSA with Department of Law for legal services.	Inter-dept	Law	37.2	40.0	40.0
	Ü		•	73812 Legal subtotal:	37.2	40.0	40.0
73814	Insurance	Div of Risk Management	Inter-dept	Admin	0.8	1.0	1.0
		•		73814 Insurance subtotal:	0.8	1.0	1.0
73815	Financial	Div. of Finance - Computer services for state accounting (AKSAS) and payroll (AKPAY) systems.	Inter-dept	Admin	0.9	1.0	1.0
				73815 Financial subtotal:	0.9	1.0	1.0
73816	ADA Compliance	Divi of Vocational Rehabilitation - Pro-rated share of expenses relating to ADA enforcement.	Inter-dept	Labor	0.2	0.2	0.2
		\$ \(\)	73816 A	ADA Compliance subtotal:	0.2	0.2	0.2
73979	Mgmt/Consulting (IA Svcs)	RSA with AIDEA for personal services.	Intra-dept	AIDĖA	512.8	545.0	556.6
		7	3979 Mgmt/Con	sulting (IA Svcs) subtotal:	512.8	545.0	556.6
		Statewide Project Developmer	nt, Alternative Er	nergy and Efficiency total:	565.8	601.2	612.8
				Grand Total:	565.8	601.2	612.8