# State of Alaska FY2013 Governor's Operating Budget

Department of Revenue Natural Gas Commercialization Component Budget Summary

#### **Component: Natural Gas Commercialization**

#### **Contribution to Department's Mission**

Provide analytical support for the commercialization of North Slope natural gas.

#### **Key Component Challenges**

- Provide stakeholders including the Administration, the State Legislature, Congress, potential customers and producers with information on how Alaska's fiscal systems support the economic viability of a natural gas pipeline from Alaska's North Slope to the lower 48 states.
- Provide analysis of the effects of in-state gas pipeline initiatives on the commercialization of North Slope natural gas.
- Provide fiscal systems analysis in support of the Alaska Gasline Inducement Act (AGIA) and other efforts to commercialize natural gas resources.

#### Significant Changes in Results to be Delivered in FY2013

AGIA provides that the fiscal system in place at the first open season will be frozen for the first 10 years of gasline operations. Open seasons were held by two potential gasline builders. It is essential that a complete and timely analysis is done before that fiscal system is frozen in place.

## Major Component Accomplishments in 2011

Provided support for the natural gas team in its efforts to manage the licensee under the AGIA process.

### **Statutory and Regulatory Authority**

AS 43.90 et. seq. Alaska Gasline Inducement Act

#### **Contact Information**

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#### **Natural Gas Commercialization Component Financial Summary** All dollars shown in thousands FY2011 Actuals FY2012 FY2013 Governor **Management Plan** Non-Formula Program: **Component Expenditures:** 71000 Personal Services 0.0 0.0 0.0 72000 Travel 0.0 0.0 0.0 73000 Services 861.2 813.8 125.0 74000 Commodities 0.0 0.0 0.0 75000 Capital Outlay 0.0 0.0 0.0 77000 Grants, Benefits 0.0 0.0 0.0 78000 Miscellaneous 0.0 0.0 0.0 125.0 **Expenditure Totals** 861.2 813.8 **Funding Sources:** 1004 General Fund Receipts 861.2 813.8 125.0 **Funding Totals** 861.2 125.0 813.8

#### **Summary of Component Budget Changes** From FY2012 Management Plan to FY2013 Governor All dollars shown in thousands Federal Unrestricted Designated Other Funds **Total Funds** Gen (UGF) Gen (DGF) Funds FY2012 Management Plan 813.8 0.0 0.0 0.0 813.8 Adjustments which will continue current level of service: -Reverse Balance of (CH41 -688.8 0.0 0.0 0.0 -688.8 SLA2010 Pg39 Ln31)(CH5 SLA2011 Sec34(b) Pg165 Ln1) 125.0 FY2013 Governor 125.0 0.0 0.0 0.0

# Component Detail All Funds Department of Revenue

**Component:** Natural Gas Commercialization (2859) **RDU:** Administration and Support (50)

	FY2011 Actuals	FY2012 Conference	FY2012 Authorized	FY2012 Management	FY2013 Governor		FY2012 Management Plan vs FY2013 Governor		
		Committee		Plan					
71000 Personal Services	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
73000 Services	861.2	125.0	813.8	813.8	125.0	-688.8	-84.6%		
74000 Commodities	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
75000 Capital Outlay	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
Totals	861.2	125.0	813.8	813.8	125.0	-688.8	-84.6%		
Fund Sources:									
1004 Gen Fund (UGF)	861.2	125.0	813.8	813.8	125.0	-688.8	-84.6%		
Unrestricted General (UGF)	861.2	125.0	813.8	813.8	125.0	-688.8	-84.6%		
Designated General (DGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
Other Funds	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
Federal Funds	0.0	0.0	0.0	0.0	0.0	0.0	0.0%		
Positions:									
Permanent Full Time	0	0	0	0	0	0	0.0%		
Permanent Part Time	0	0	0	0	0	0	0.0%		
Non Permanent	0	0	0	0	0	0	0.0%		

#### **Change Record Detail - Multiple Scenarios With Descriptions** Department of Revenue

**Component:** Natural Gas Commercialization (2859) **RDU:** Administration and Support (50)

Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Po PFT	sitions PPT	NP
**	******	*****		om FY2012 Co	onference Cor	nmittee To FY20	012 Authorized	******	******	***		
FY2012 Conference C			J									
	ConfCom	125.0	0.0	0.0	125.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund	125.	.0										
ADN 0421006 Reappr	rop Balance of Ch	l41 SLA2010 Pg	39 Ln31 (CH5 SLA	2011 Sec34(b) P	g165 Ln1)							
• • • • • • • • • • • • • • • • • • • •	ReAprop	688.8	0.0	0.0	688.8	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund	688	8										
Chapter 5, FSSLA 2	2011:											
Sec. 34(b) The unex		ligated balance,	not to exceed \$1,23	8,900, of the app	ropriation made	in sec. 1, ch. 41, S	SLA 2010, page 39	), line 27, and				
allocated on lines 3	1 -32 (Department	of Revenue, nat	ural gas commercial	ization - \$1,550,0	000) is reappropr	iated to the Depart	tment of Revenue	, natural gas				
commercialization, f	for the fiscal year e	ending June 30, 2	2012.					_				
	Subtotal	813.8	0.0	0.0	813.8	0.0	0.0	0.0	0.0	0	0	0
	******	******	******* Changes	From FY2012	Authorized To	o FY2012 Manag	gement Plan '	*******	*******			
	Subtotal	813.8	0.0	0.0	813.8	0.0	0.0	0.0	0.0	0	0	0
	********	*****	****** Change	s From EV2012	Managemen	t Plan To FY201	3 Governor **	******	******			
Reverse Balance of (	CH41 SI A2010 P	139 Ln31\/CH5 9			z wanagemen	1 Fiail 10 1 1201	13 Governor					
Treverse Balance of (	OTI	-688.8	0.0	0.0	-688.8	0.0	0.0	0.0	0.0	0	0	0
10010 -	-688		0.0	0.0	000.0	0.0	0.0	0.0	0.0	ū	· ·	ŭ
1004 Gen Fund												
	unding reappropria	ted in Chanter 5	FSSI A 2011:									
Reverse one-time fu	0 11 1			8 900 of the ann	ronriation made	in sec 1 ch 41 S	SLA 2010 nage 30	line 27 and				
Reverse one-time fu Sec. 34(b) The une	xpended and unob	ligated balance,	not to exceed \$1,23									
Reverse one-time fu	xpended and unob 1 -32 (Department	ligated balance, of Revenue, nat	not to exceed \$1,23 ural gas commercial									
Reverse one-time fu Sec. 34(b) The unerallocated on lines 3	xpended and unob 1 -32 (Department	ligated balance, of Revenue, nat	not to exceed \$1,23 ural gas commercial									

FY2013 Governor
Department of Revenue

# **Line Item Detail** Department of Revenue Services

**Component:** Natural Gas Commercialization (2859) **RDU:** Administration and Support (50)

Line Number Line Name				FY2011 Actuals	FY2012 Management Plan	FY2013 Governor
73000 Services				861.2	813.8	125.0
Expenditure Account	Servicing Agency	Explanation		FY2011 Actuals	FY2012 Management Plan	FY2013 Governor
			73000 Services Detail Totals	861.2	813.8	125.0
73050 Financial Services		Management/consulting services for AGIA related issues		861.2	813.8	125.0