

# **State of Alaska FY2009 Governor's Operating Budget**

## **Department of Natural Resources Pipeline Coordinator Component Budget Summary**

**Component: Pipeline Coordinator**

**Contribution to Department's Mission**

To encourage and facilitate the development and sound operation of pipelines on State land.

**Core Services**

- Process right-of-way applications under the Alaska Lands Act and the Right-of-Way Leasing Act and negotiate and deliver pipeline and other right-of-way leases in a manner that serves the State's interests
- Administer leases under State Pipeline Coordinator Office (SPCO) jurisdiction including revenue, permit coordination, authorizations, and lease compliance oversight of the construction, operation, maintenance and termination of pipelines on State land.
- Coordinate SPCO Trans-Alaska Pipeline System (TAPS) Lease oversight with the U.S. Bureau of Land Management to ensure that TAPS remains available for delivery of North Slope crude oil to market.
- Keep the public informed of SPCO activities.

Currently, the SPCO is responsible for oversight of 17 active pipeline leases and grants issued under AS 38.05 and 38.35. The budget is primarily funded by the sponsors through statutory designated program receipts from the following projects:

Trans Alaska Pipeline System (Alyeska Pipeline Services Company), Trans Alaska Gas System (Yukon Pacific Corp.), Alpine, Kuparuk, Kuparuk Extension and Oliktok Pipelines (Conoco Phillips Petroleum), Nuiqsut, Northstar, Milne NGL, Milne Point, Endicott and Badami Pipelines (BP Exploration/Transportation), Kenai Kachemak Gas Pipeline (NORSTAR Pipeline Company), and Nikiski Pipeline (Tesoro).

In addition to administration of active leases, the SPCO is working with several applicants on projects that are in the pre-application or application stage.

The SPCO shares resources with the federal government for oversight activities associated with the TAPS. The co-located state and federal agencies are collectively known as the Joint Pipeline Office (JPO). Participating state agencies include: The State Departments of Natural Resources (with representatives from the Office of Project Management and Permitting [OPMP] and the Office of Habitat Management and Permitting [OHMP]), Department of Environmental Conservation, Department of Labor and Workforce Development (safety and electrical inspectors), and the Department of Public Safety. Participating federal agencies include the Bureau of Land Management (BLM), the Environmental protection Agency (EPA), US Department of Transportation (USDOT), and the Coast Guard. The SPCO administers the TAPS state lease, 16 constructed pipelines, 2 conditional leases, and several pending lease applications while the Joint Pipeline Office (JPO) efforts are focused primarily on TAPS.

End Result	Strategies to Achieve End Result
<p><b>A: Assure pipelines administered by the State Pipeline Coordinator's Office are designed, constructed, operated and maintained in a safe and environmentally-sound manner consistent with lease requirements and applicable laws.</b></p> <p>Target #1: Ensure the safe and environmentally sound operation of common carrier pipelines by providing the necessary resources for state regulatory and lease</p>	<p><b>A1: Coordinate multi-agency processing of lease and permit application/authorization requests within timelines negotiated with lessee/applicant and/or as legally or contractually required.</b></p> <p>Target #1: 100% of applications and requests are processed within timelines negotiated with the applicant/lessee or as legally or contractually required.</p> <p>Measure #1: Percentage of applications and requests</p>

oversight of common carrier pipelines

Measure #1: Pursuant to AS 38.35.140 and 145, negotiate and enter into written reimbursement agreements with 100% of active common carrier pipeline operators.

processed through the SPCO within timelines negotiated with the applicant/lessee or as legally or contractually required.

**A2: Coordinate multi-agency oversight of pipeline operations to ensure compliance with lease requirements and applicable laws.**

Target #1: TAPS - Perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports, assessments and notices-to-proceed.

Measure #1: TAPS - Number of surveillances, technical reviews/reports, assessments and notices-to-proceed.

Target #2: Non-TAPS – perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports and assessments.

Measure #2: Non-TAPS - Number of surveillances and assessments.

Target #3: Office of Habitat Management & Permitting Liaison conducts pipeline oversight to assure resource development activities meet agency requirements for protecting fish, wildlife and their habitats.

Measure #3: Number of reviews, permits issued, and lease and permit compliance activities performed by OHMP Liaison.

Target #4: Dept. of Labor Liaisons provide oversight of pipeline activities to ensure compliance with lease requirements and applicable laws related to labor, safety, and electrical code.

Measure #4: Number of safety and electrical related surveillances, technical reports, assessments, and JPO staff consultations conducted by Dept. of Labor Liaisons.

Target #5: DEC Liaison/Staff provide environmental oversight of pipeline activities.

Measure #5: Number of environmental surveillances, assessments, inspections and oil spill contingency drills/exercises.

Target #6: DPS Fire Marshal Liaison provides fire safety and fire code compliance oversight of pipeline activities.

Measure #6: Fire and Life Safety Plan Reviews and Inspections conducted by DPS Fire Marshal Liaison.

Target #7: Alaska Coastal Zone Management Program Liaison conducts pipeline oversight activities related to responsible development of coastal uses and resources within Alaska's coastal area and the Outer Continental Shelf.

Measure #7: Percentage of projects reviewed and found to be Consistent vs. Inconsistent with Alaska Coastal Zone requirements.

**Major Activities to Advance Strategies**

- Process applications, and negotiate and deliver Right-of-Way leases.
- Expedite permits and authorizations.
- Coordinate concurrent regulatory process of all JPO participating agencies.
- Maintain public records.
- Administer leases under state jurisdiction.
- Conduct oversight consistent with applicable statutes, regulations and lease requirements.
- Negotiate agreements with lessees and state agencies.
- Keep public informed.

**FY2009 Resources Allocated to Achieve Results**

**FY2009 Component Budget: \$4,967,400**

**Personnel:**

Full time	26
Part time	0
<b>Total</b>	<b>26</b>

**Performance Measure Detail**

**A: Result - Assure pipelines administered by the State Pipeline Coordinator's Office are designed, constructed, operated and maintained in a safe and environmentally-sound manner consistent with lease requirements and applicable laws.**

**Target #1:** Ensure the safe and environmentally sound operation of common carrier pipelines by providing the necessary resources for state regulatory and lease oversight of common carrier pipelines

**Measure #1:** Pursuant to AS 38.35.140 and 145, negotiate and enter into written reimbursement agreements with 100% of active common carrier pipeline operators.

**Percent of Active Common Carrier Pipelines that have written reimbursement agreement with SPCO pursuant to AS 38.35.140 and 145**

Year	YTD
FY 2005	100%
FY 2006	100%
FY 2007	100%
FY 2008	100%

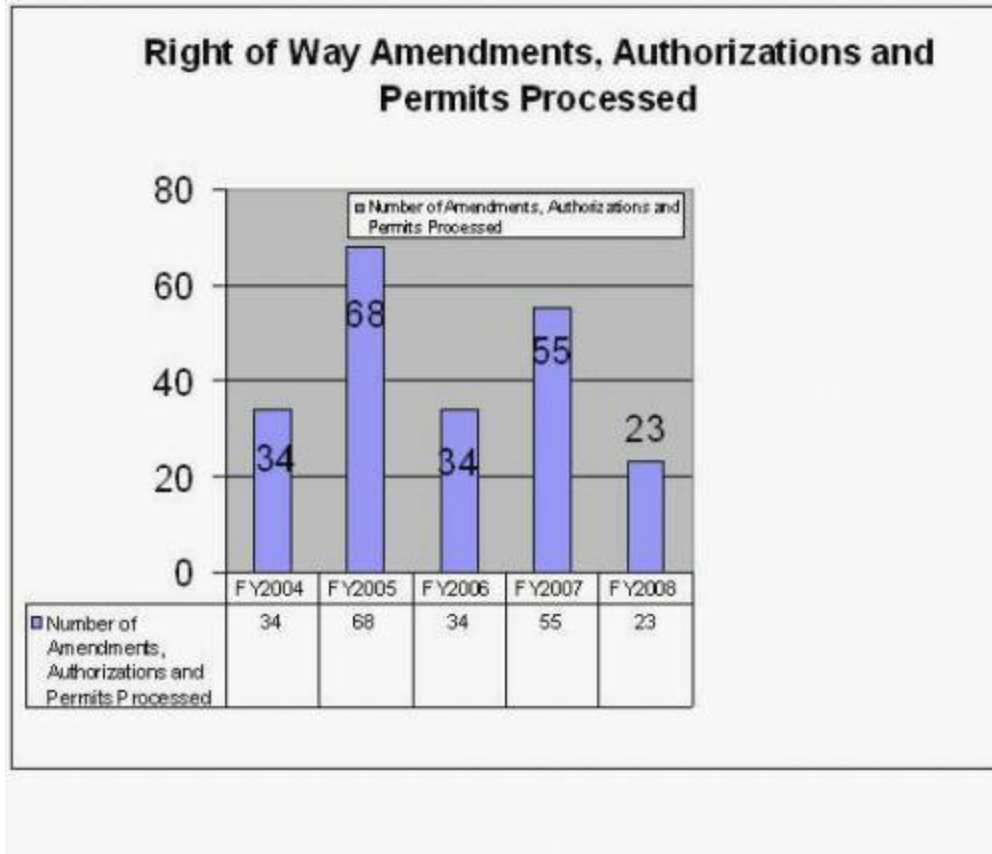
*FY07 Data is as of 9/30/2007.*

**Analysis of results and challenges:** Multiple agencies are involved in permit processing and oversight of common carrier pipelines due to a wide range of applicable environmental and safety laws, regulations and requirements. The State Pipeline Coordinator's Office (SPCO) has traditionally focused only on TAPS and other large scale gas pipeline projects. However, in recent years, the SPCO has worked to develop agreements for 16 additional active common carrier pipeline operations. The target reflects the results of these efforts. The result is a more efficient permitting process for pipeline operators and a more efficient oversight process by the State. Challenges include possible expansion of the non-TAPS oversight program and negotiating the funding to support these efforts.

**A1: Strategy - Coordinate multi-agency processing of lease and permit application/authorization requests within timelines negotiated with lessee/applicant and/or as legally or contractually required.**

**Target #1:** 100% of applications and requests are processed within timelines negotiated with the applicant/lessee or as legally or contractually required.

**Measure #1:** Percentage of applications and requests processed through the SPCO within timelines negotiated with the applicant/lessee or as legally or contractually required.



**Percentage of applications and requests processed through the SPCO within timelines negotiated with the applicant/lessee or as legally or contractually required.**

Year	YTD
FY 2005	100%
FY 2006	100%
FY 2007	100%
FY 2008	100%

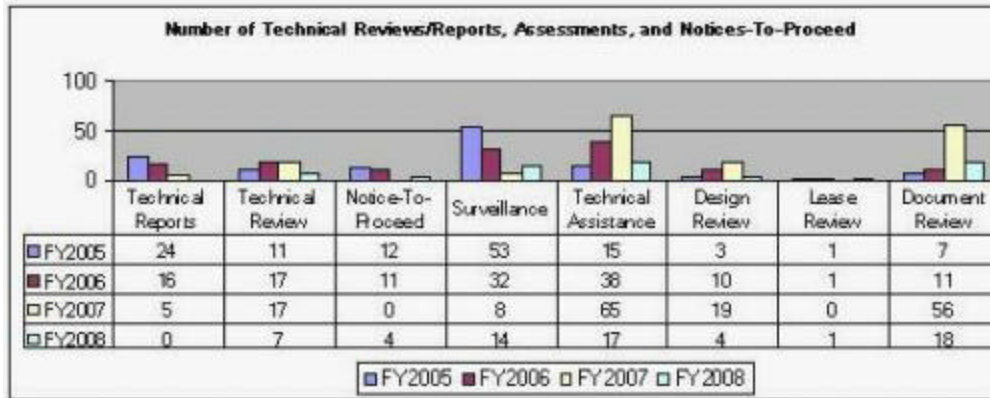
**Analysis of results and challenges:** FY08 data is as of 9/30/2007.

During FY07, all permits and authorizations were processed within timelines negotiated or as legally or contractually required. This indicated good communication and coordination between applicants/lessees and the SPCO. The numbers of permits and authorizations processed vary year to year depending on the types of projects undertaken and the number of applications and requests submitted by the applicants/lessees.

**A2: Strategy - Coordinate multi-agency oversight of pipeline operations to ensure compliance with lease requirements and applicable laws.**

**Target #1:** TAPS - Perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports, assessments and notices-to-proceed.

**Measure #1:** TAPS - Number of surveillances, technical reviews/reports, assessments and notices-to-proceed.



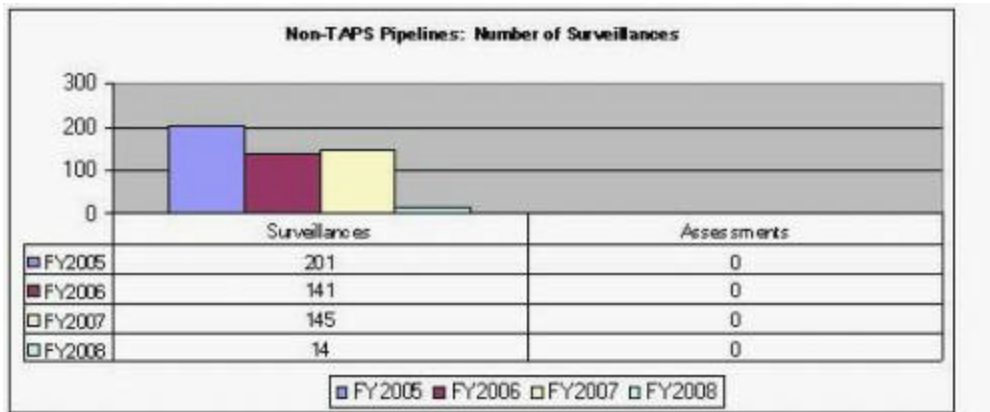
**Analysis of results and challenges:** FY08 data is as of 9/30/2007.

Data reported for this measure is specific to TransAlaska Pipeline System. Most of the technical reviews and reports pertain to the TAPS Strategic Reconfiguration project and to TAPS River and Floodplains maintenance projects. These projects are coordinated with the Bureau of Land Management (BLM) and other state and federal agencies. SPCO surveillance activities are focused on annual inspection of material sites along the TAPS corridor. Additional material site surveillances will be conducted during the first half of FY08. The BLM and other state and federal agencies also conduct various surveillances and assessments along TAPS, sometimes in coordination with the SPCO, that are reported through each individual agency's reporting process.

Data indicates the State's continued good multi-agency coordination and oversight of TAPS pipeline operations to ensure compliance with lease and applicable laws.

**Target #2:** Non-TAPS – perform, document and approve operational and project activities to ensure compliance with lease requirements and applicable laws through surveillances, technical reviews/reports and assessments.

**Measure #2:** Non-TAPS - Number of surveillances and assessments.



**Analysis of results and challenges:** FY08 Data is as of 9-30-2007.

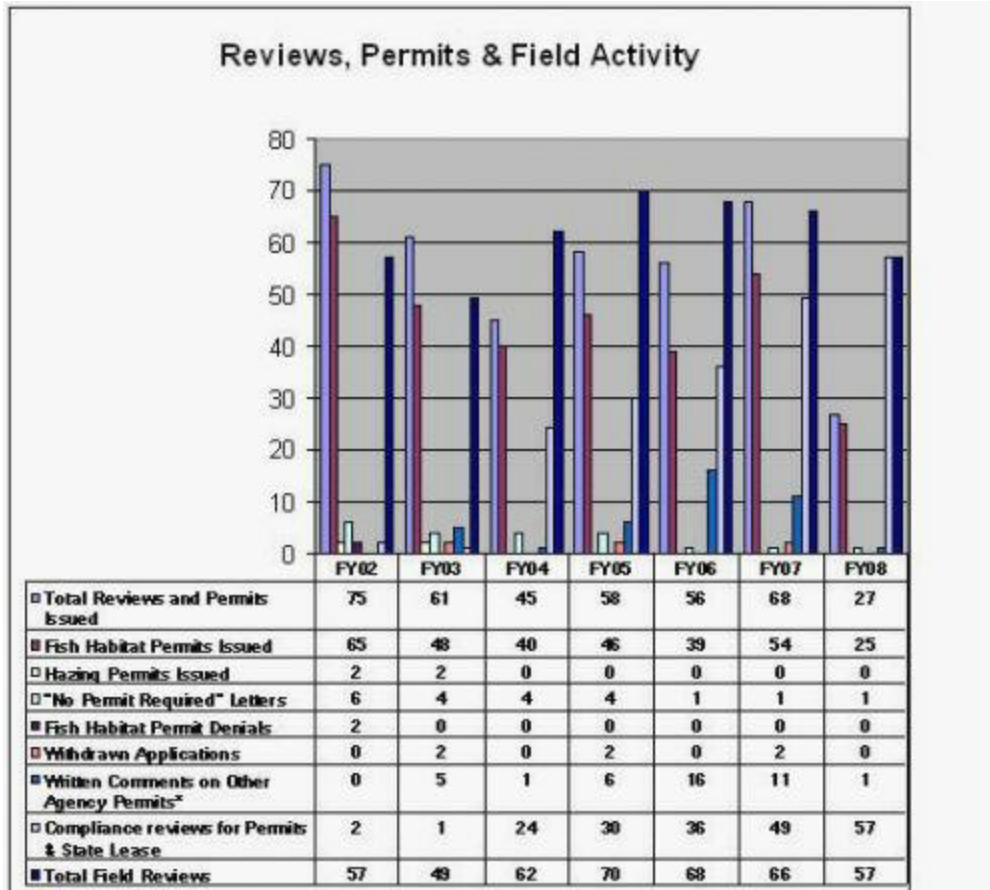
Data reported for this measure is related to Non-TAPS pipelines.

These data are collected with a different tracking mechanism than that used for TAPS as the non-TAPS pipeline leases do not generally involve federal oversight of state lease compliance activities. Data indicates a very slight

increase in the total number of surveillance reports completed, (up from 141 surveillance reports completed during FY06 to 145 surveillance reports during FY07). This was partially due to shifting the focus of staff resources to assist with field work and oversight activities during the Prudhoe Bay shutdown.

**Target #3:** Office of Habitat Management & Permitting Liaison conducts pipeline oversight to assure resource development activities meet agency requirements for protecting fish, wildlife and their habitats.

**Measure #3:** Number of reviews, permits issued, and lease and permit compliance activities performed by OHMP Liaison.



**Percentage of permitted activities in compliance with the permit/authorization.**

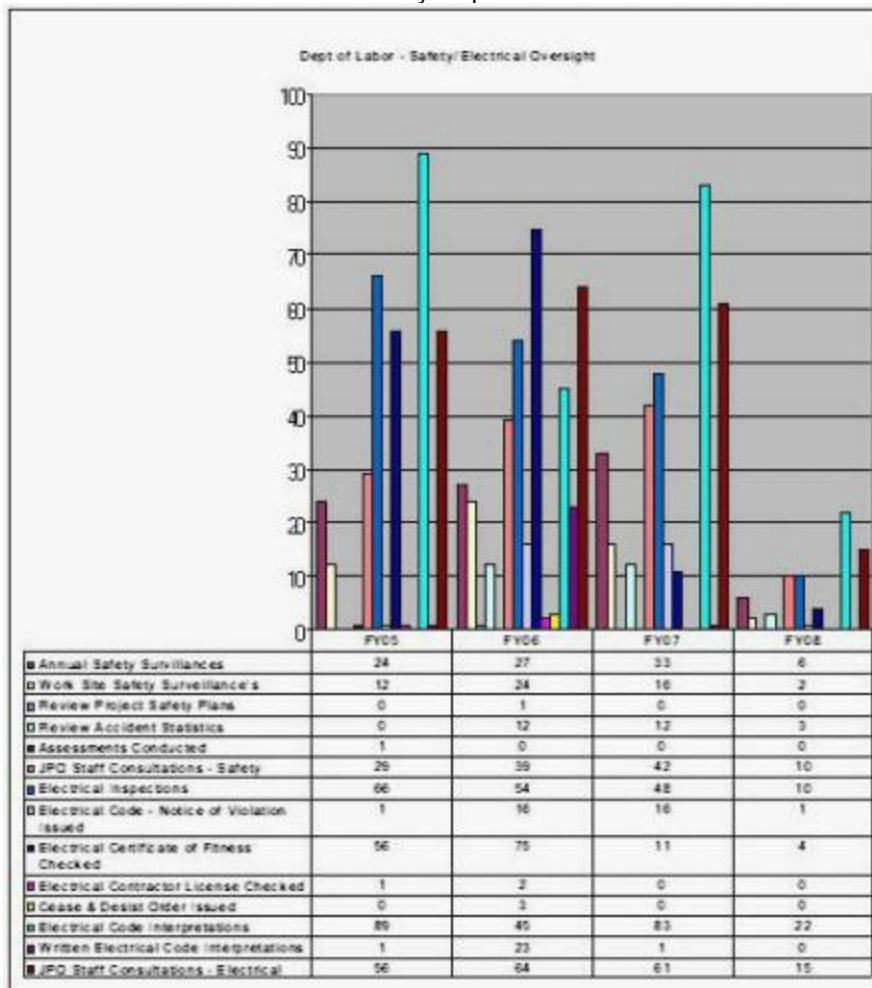
Year	YTD
FY 2005	100%
FY 2006	100%
FY 2007	100%
FY 2008	100%

*FY08 data is as of 9/30/2007.*

**Analysis of results and challenges:** The Office of Habitat Management and Permitting Liaison issues permits/authorizations and works to protect Alaska's valuable fish and wildlife resources and their habitats during resource development activities. Surveillances are conducted to ensure compliance with those permits/authorizations. Data indicates good oversight to ensure protection of Alaska's fish and wildlife, from TAPS development and operations.

**Target #4:** Dept. of Labor Liaisons provide oversight of pipeline activities to ensure compliance with lease requirements and applicable laws related to labor, safety, and electrical code.

**Measure #4:** Number of safety and electrical related surveillances, technical reports, assessments, and JPO staff consultations conducted by Dept. of Labor Liaisons.

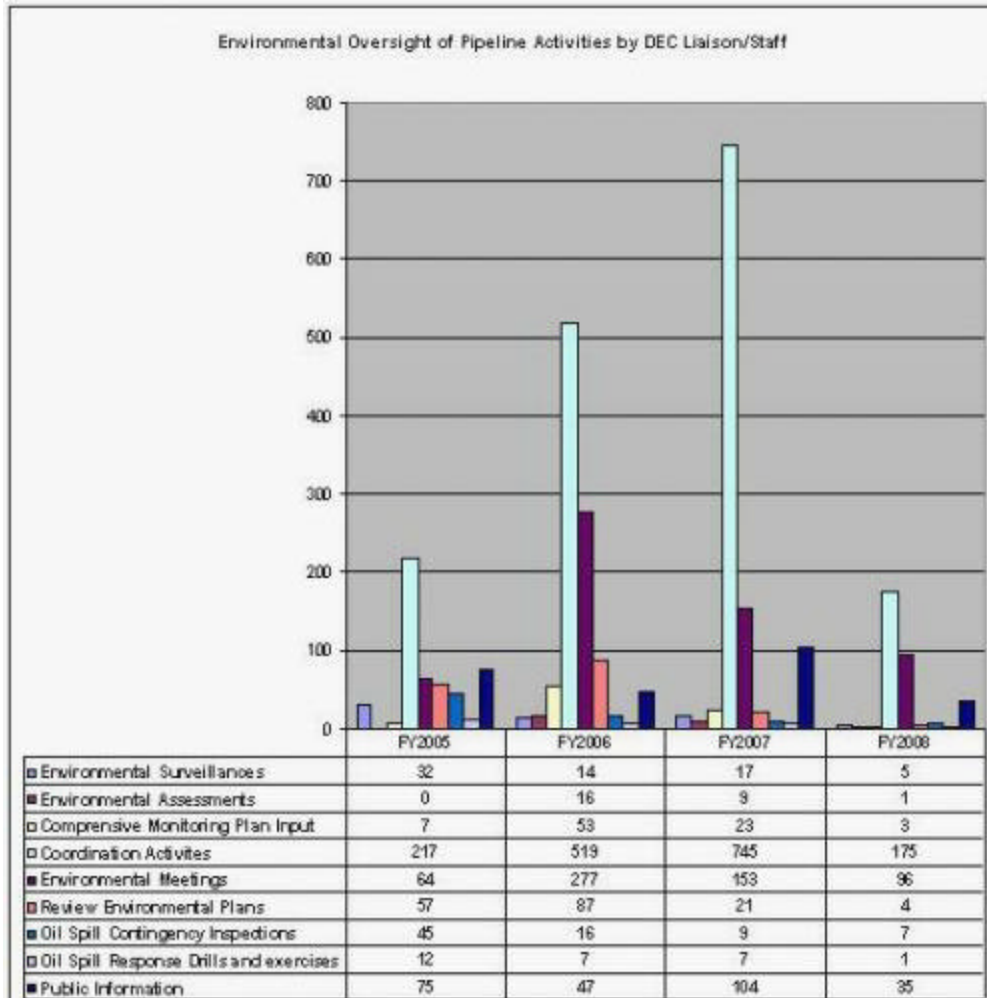


**Analysis of results and challenges:** Data is as of 9/30/07. Data demonstrates continued good oversight to ensure TAPS compliance with occupational health and safety laws, and electrical codes.



**Target #5:** DEC Liaison/Staff provide environmental oversight of pipeline activities.

**Measure #5:** Number of environmental surveillances, assessments, inspections and oil spill contingency drills/exercises.



**Analysis of results and challenges:** FY08 data is as of 9/30/2007. Data demonstrates continued good oversight to ensure TAPS compliance with ADEC requirements.

**Target #6:** DPS Fire Marshal Liaison provides fire safety and fire code compliance oversight of pipeline activities.

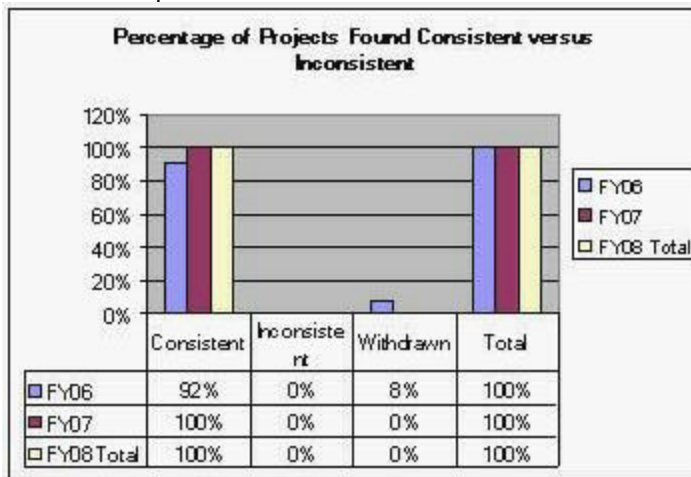
**Measure #6:** Fire and Life Safety Plan Reviews and Inspections conducted by DPS Fire Marshal Liaison.



**Analysis of results and challenges:** FY08 data is as of 9/30/2007. Data demonstrates continued good oversight to ensure TAPS compliance with Fire and Life Safety Codes. Inspections are typically accomplished during spring and/or summer months while plan reviews are on-going throughout the year.

**Target #7:** Alaska Coastal Zone Management Program Liaison conducts pipeline oversight activities related to responsible development of coastal uses and resources within Alaska's coastal area and the Outer Continental Shelf.

**Measure #7:** Percentage of projects reviewed and found to be Consistent vs. Inconsistent with Alaska Coastal Zone requirements.



**Analysis of results and challenges:** FY08 Data is as of 9/30/2007.

FY08 Data includes work on six projects related to JPO; 1 was terminated, 1 was found consistent, 2 did not require a review, and 2 were single agency reviews.

FY07 Data includes a total of eleven projects which have been submitted to the JPO requiring coastal consistency with the ACMP as follows:

- Nine projects were submitted by Alyeska Pipeline Service Company.
- Three of these projects were deemed consistent without the need of an individual consistency review;
- one project required an individual consistency review which was handled as an expedited consistency review - 21 Day review period - and found to be consistent as proposed due to flooding in the Valdez area,

-two projects on the Sagavanirktok River required an individual consistency review and were found to be consistent with the ACMP;  
-three projects were determined to be consistent under the ACMP as proposed and authorized via a Generally Consistent Determination.

One federal action was submitted by the U.S. Bureau of Land Management (BLM) for an approval to Alyeska concerning the Ballast Water Treatment Facility at the Valdez Marine Terminal. After consultation with the BLM, it was determined that the action did not require a federal consistency review under the ACMP.

One non-TAPS pipeline related project was also determined to be consistent as proposed.

FY06 data demonstrated good pipeline oversight to protect Alaska's Coastal Zone.

Consistency reviews conducted during FY06 included the following pipeline projects submitted to the SPCO that were located within the coastal zone:

- Five projects submitted by Alyeska Pipeline Service Company (an additional three were determined not to need a consistency review).
- One pipeline project by Marathon Oil Company.
- Alaska Natural Gas Development Authority's (ANGDA) Glenn Allen to Palmer Spur Line project.

The above data does not include proposed project submittals that are considered "No Reviews", which this program regularly coordinates. These "No Review" proposed project submittals also require a fair amount of time for each project.

## Key Component Challenges

- Support the Governor's Office, as needed, by providing technical support during the review and evaluation of applications for gas pipeline proposals submitted under the Alaska Gas Inducement Act.
- Conduct and implement recommendations from a roles and responsibilities meeting with the intent of minimizing duplicative pipeline oversight, recognizing that the USDOT is increasing their presence in Alaska as a result of the 2006 North Slope oil spills.
- The SPCO has reorganized to create a Lease Compliance Section. In the past, the SPCO segregated lease compliance activities by TAPS and Non-TAPS pipelines, The newly created Lease Compliance Section will increase staff flexibility, allow managers to target high priority issues and encourage cross-training.
- The TAPS Strategic Reconfiguration Project at Pump Station 3 is scheduled for the Second Quarter of State Fiscal Year 2008. The SPCO is the lease coordinating agency for start-up and will dedicate significant surveillance and engineering resources to this oversight effort.
- North Slope and TAPS pipeline oversight activities will continue and SPCO will increase coordination efforts with other agencies such as the USDOT and the Petroleum Systems Integrity Office (PSIO).
- Shell Oil Company may pursue their offshore prospects near Camden Bay. SPCO will continue analysis and potential lease application processing for a pipeline right-of-way from the prospect to Prudhoe Bay.

## Significant Changes in Results to be Delivered in FY2009

- SPCO will increase TAPS compliance oversight by shifting staff resources to increase field monitoring of maintenance and operations projects.
- SPCO will recruit for and train new engineering/technical and compliance oversight staff to fill vacant positions that provide oversight of TAPS and other AS 38.38 administered pipelines.
- Alyeska Pipeline Service Company (Alyeska) will continue efforts to complete a major reconfiguration to move to a more automated pipeline system and JPO will make adjustments in procedures, processes and the types of personnel JPO will need to employ for oversight.

## Major Component Accomplishments in 2007

In FY07 the SPCO reviewed records and activities in the field to assure that the following pipelines were either designed, constructed, operated, and/or maintained in a safe and environmentally-sound manner consistent with lease requirements and applicable laws:

1. Trans Alaska Pipeline System
2. Alpine Oil Pipeline
3. Alpine Utility Pipeline
4. Alpine Diesel Pipeline
5. Badami Oil Pipeline (out of service)
6. Badami Utility Pipeline (out of service)
7. Northstar Oil Pipeline
8. Northstar Gas Pipeline
9. Kenai/Kachemak Gas Pipeline
10. Milne Point Oil Pipeline
11. Milne Point Products Pipeline (out of service)
12. Nuiqsut Gas Pipeline (not in operation)
13. Oliktok Natural Gas Liquids Pipeline
14. Endicott Oil Pipeline
15. Kuparuk Oil Pipeline
16. Kuparuk Extension Oil Pipeline
17. Tesoro Alaska Product Pipeline (Nikiski)

#### **Trans-Alaska Pipeline System Oversight -**

The TAPS owners proposed to reconfigure the system to increase efficiencies and lower costs of transportation by taking advantage of technology. This involves reconfiguring the pump stations from turbine power to electrical power pumps requiring major construction at four of the five remaining pump stations. The project, "Strategic Reconfiguration," re-scheduled much of the project design and construction to occur during 2005, 2006 and 2007.

#### **JPO Executive Council Meeting**

The SPCO played a key role assisting the JPO to host and co-chair a public meeting in June 2007, with members of the twelve state and federal agencies comprising the JPO Executive Council. The State-Federal Joint Pipeline Office was created in March 1990 to provide full partnership for State and Federal agencies in monitoring the TAPS and common carrier pipelines in Alaska.

#### **SPCO Pipeline (Non-TAPS) Oversight -**

- The SPCO administers seventeen pipeline right-of-way (ROW) leases throughout the state. SPCO completed a 2006 Lease Compliance Monitoring Report to summarize the status of fifteen pipeline right-of-way leases and one grant. It includes summaries of lease administration and compliance activities, and information about construction, operations, and maintenance activities for common carrier pipelines in Southcentral Alaska and on the North Slope.
- The SPCO successfully monitored field activities in coordination with the lessees for several significant pipeline projects, such as modifications to the Endicott pipeline to bypass corroded transit lines and thereby continue transportation of crude oil produced from the Prudhoe Bay Unit; repairs to the Nuiqsut Natural gas pipeline at the Nelchelik River crossing; and repairs to the Badami Weir to protect wetland areas and to prevent erosion near the Sag River crossing.

#### **State Pipeline Coordinator's Office (SPCO) Pipeline Lease Administration**

The SPCO successfully processed two ROW amendments, a boat ramp/access road application, and several land use and temporary water use permits requested by Alyeska Pipeline Service Company to support ROW maintenance and oil spill response projects along TAPS.

#### **State Pipeline Coordinator's Office (SPCO) Engineering and Technical Review**

The SPCO Engineering and Technical group performed work on both TAPS and other State pipelines.

TAPS work that was performed in conjunction with various federal agencies and programmatic oversight involving primarily SPCO Engineering/Technical personnel were: Rivers and Floodplains, Bridge Inspection, Above-Ground/Below-Ground Surveillance and Monitoring, USCG Permit Coordination, Glacier Monitoring, Road and Bridges Access for oil-spill prevention, Quality Assurance Program, Engineering Documentation and close-out.

The group also provided engineering and technical support on pipelines administered only by the SPCO. Work included engineering and technical support to SPCO compliance monitoring program staff assigned to non-TAPS pipeline right-of-way leases on the North Slope and Kenai Peninsula.

In addition, SPCO engineering staff provided technical support to the PSIO, and the Arctic Pipeline Technology Team.

### Statutory and Regulatory Authority

AS 27.19	Mining Reclamation
AS 38.05	Alaska Land Act
AS 38.35	Right-of-Way Leasing Act
AS 46.15	Alaska Water Use Act
AS 46.40	Alaska Coastal Zone Management Program
11 AAC 110	Alaska Coastal Zone Management Program
11 AAC 51	Public Easements
11 AAC 53	Records, Survey, Platting
11 AAC 71	Timber and material Sites
11 AAC 80	Pipeline Rights-of-Way
11 AAC 96	Miscellaneous Land Use
11 AAC 97	Mining Reclamation

### Contact Information

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**Pipeline Coordinator  
Component Financial Summary**

*All dollars shown in thousands*

	FY2007 Actuals	FY2008 Management Plan	FY2009 Governor
<b>Non-Formula Program:</b>			
<b>Component Expenditures:</b>			
71000 Personal Services	1,832.0	2,217.7	2,535.0
72000 Travel	102.3	187.5	190.8
73000 Services	1,446.0	2,177.7	2,147.5
74000 Commodities	90.2	79.8	94.1
75000 Capital Outlay	0.0	0.0	0.0
77000 Grants, Benefits	0.0	0.0	0.0
78000 Miscellaneous	0.0	0.0	0.0
<b>Expenditure Totals</b>	<b>3,470.5</b>	<b>4,662.7</b>	<b>4,967.4</b>
<b>Funding Sources:</b>			
1002 Federal Receipts	59.9	63.3	276.7
1005 General Fund/Program Receipts	399.2	439.2	451.5
1007 Inter-Agency Receipts	91.6	143.8	146.5
1061 Capital Improvement Project Receipts	6.0	0.0	0.0
1108 Statutory Designated Program Receipts	2,913.8	4,016.4	4,092.7
<b>Funding Totals</b>	<b>3,470.5</b>	<b>4,662.7</b>	<b>4,967.4</b>

**Estimated Revenue Collections**

Description	Master Revenue Account	FY2007 Actuals	FY2008 Management Plan	FY2009 Governor
<b>Unrestricted Revenues</b>				
General Fund Program Receipts	51060	2,032.8	1,500.0	1,500.0
<b>Unrestricted Total</b>		<b>2,032.8</b>	<b>1,500.0</b>	<b>1,500.0</b>
<b>Restricted Revenues</b>				
Federal Receipts	51010	59.9	63.3	276.7
Interagency Receipts	51015	91.6	143.8	146.5
General Fund Program Receipts	51060	399.2	439.2	451.5
Statutory Designated Program Receipts	51063	2,913.8	4,016.4	4,092.7
Capital Improvement Project Receipts	51200	6.0	0.0	0.0
<b>Restricted Total</b>		<b>3,470.5</b>	<b>4,662.7</b>	<b>4,967.4</b>
<b>Total Estimated Revenues</b>		<b>5,503.3</b>	<b>6,162.7</b>	<b>6,467.4</b>

**Summary of Component Budget Changes  
From FY2008 Management Plan to FY2009 Governor**

*All dollars shown in thousands*

	<u>General Funds</u>	<u>Federal Funds</u>	<u>Other Funds</u>	<u>Total Funds</u>
<b>FY2008 Management Plan</b>	<b>439.2</b>	<b>63.3</b>	<b>4,160.2</b>	<b>4,662.7</b>
<b>Adjustments which will continue current level of service:</b>				
-FY 09 Health Insurance Increases for Exempt Employees	0.1	0.0	0.3	0.4
-FY 09 Bargaining Unit Contract Terms: General Government Unit	12.2	0.0	78.7	90.9
<b>Proposed budget increases:</b>				
-Increase authorization for Federal Cooperative Agreement with BLM	0.0	213.4	0.0	213.4
<b>FY2009 Governor</b>	<b>451.5</b>	<b>276.7</b>	<b>4,239.2</b>	<b>4,967.4</b>

**Pipeline Coordinator  
Personal Services Information**

Authorized Positions		Personal Services Costs		
	<u>FY2008</u>	<u>FY2009</u>		
	<u>Management</u>	<u>Governor</u>		
	<u>Plan</u>			
Full-time	24	26	Annual Salaries	1,611,183
Part-time	0	0	COLA	98,116
Nonpermanent	6	6	Premium Pay	38,307
			Annual Benefits	838,687
			<i>Less 1.98% Vacancy Factor</i>	<i>(51,293)</i>
			Lump Sum Premium Pay	0
<b>Totals</b>	<b>30</b>	<b>32</b>	<b>Total Personal Services</b>	<b>2,535,000</b>

**Position Classification Summary**

Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
Accounting Tech I	1	0	0	0	1
Administrative Assistant	1	0	0	0	1
Administrative Assistant II	1	0	0	0	1
Administrative Clerk III	1	0	0	0	1
Administrative Officer II	1	0	0	0	1
Data Processing Mgr I	1	0	0	0	1
Dep St Pipeline Coord Engrng	1	0	0	0	1
Engineer/Architect IV	1	0	0	0	1
Information Officer III	1	0	0	0	1
Micro/Network Spec I	1	0	0	0	1
Natural Resource Mgr II	2	0	0	0	2
Natural Resource Mgr III	1	0	0	0	1
Natural Resource Spec II	2	0	0	0	2
Natural Resource Spec III	4	0	0	0	4
Natural Resource Spec IV	2	0	0	0	2
Natural Resource Tech II	2	0	0	0	2
Natural Resource Tech III	1	0	0	0	1
Pipe Line Coordinator	1	0	0	0	1
Student Intern I	3	0	0	0	3
Student Intern II	3	0	0	0	3
Tech Eng I / Architect I	1	0	0	0	1
<b>Totals</b>	<b>32</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32</b>