

## Department of Natural Resources Ten Year Expenditure Projection

The mission of the Department of Natural Resources is:

*Responsibly develop Alaska's resources by making them available for maximum use and benefit consistent with the public interest.*

The core services of the department are:

- Foster responsible commercial development and use of state land and natural resources, consistent with the public interest, for long-term wealth and employment.
- Provide access to state lands for public and private use, settlement, and recreation.
- Ensure sufficient data acquisition and assessment of land and resources to foster responsible resource development.
- Mitigate threat to the public from natural hazards by providing comprehensive fire protection services on state, private, and municipal lands, and through identifying significant geological hazards.

### **Development of the ten-year fiscal plan:**

Division directors submit budget requests for current and subsequent years, and provide presentations to the Commissioner's Office to support their requests. Approved proposals and changes are scheduled in the ten-year plan as appropriate. Assumptions for projections appearing in future years follow.

### **OPERATING BUDGET**

**Division of Oil & Gas-**The need for funding will continue for arbitration of oil and gas royalty issues, which has historically resulted in net revenue for the state.

Long-term seismic data storage needs to be addressed.

Workloads will continue to increase due to increased shale, gasline and geothermal lease activity, and potential platform abandonment issues.

**Gas Pipeline Project Office (GPPO)-** Activities will continue related to construction and use of a gas pipeline under the Alaska Gasline Inducement Act (AGIA).

**State Pipeline Coordinator's Office (Joint Pipeline Office)-**Right-of-way workloads will increase substantially as multiple gasline projects get underway and are completed. The bulk of the increase is expected to occur in FY14 – FY17.

**Division of Mining, Land & Water-** The division will continue to aggressively implement the permitting efficiency initiative with the goal of eliminating the backlog of land and water use permit applications, and to ensure reasonable and timely action on applications as they are received in the future. Workload

increases are expected due to the increase of 8 million more acres of statehood entitlement land in the past five years, potential large mine projects, gasline development, alternative energy projects, litigation, and the increasing complexity of land issues.

Other projects and needs include implementation of a guide concession area program, coal disposals for underground coal gasification, material sales site reclamation, and compliance with environmental regulations related to gravel pits.

**Geological and Geophysical Surveys (DGGS)**- Increases in workload are expected related to the focus on the evaluation of strategic and critical minerals potential, a focus on accelerated presentations of geologic maps and reports, as management of hydrologic resources increases, and as projects critical to the success of gas pipeline development increase.

The federal government continues to reduce funding for the Alaska Volcano Observatory; other funding sources may need to be identified in order to maintain monitoring efforts.

**Office of Project Management & Permitting (OPMP)**- The largest mine projects ever conceived in Alaska are likely to move forward in terms of seeking permits and leases for operations in upcoming years. This, in addition to gasline projects and eventual increase in offshore exploration and development activity, will require solid funding for several positions in this office to be able to meet industry demands and keep economic activity moving forward.

**Division of Forestry**- Costs for equipment such as helicopters and fixed wing aircraft are expected to continue to increase, due to limited suppliers and aging of the state's fleet. The division will evaluate the cost benefit of increasing the number of available helicopter and air tankers on contract. The funding model for wildland firefighting was altered with the advent of early fire seasons and may require changes in how the division budgets for fire suppression.

Development of crew capacity through hazardous fuel mitigation and biomass projects will be pursued, as well as increased efforts to improve GIS capability for both resource management and wildland fire response.

**State Parks & Outdoor Recreation**- In order to keep park facilities open, it will be necessary to increase both ranger presence and maintenance staff, as well as adequately address the deferred maintenance backlog.

State Parks has an ongoing and increasing need for annual funding for health and sanitation projects, equipment replacement, and emergency repairs.

Expected reductions in federal funding for boating safety and recreational trails will require evaluation of the need for state general fund to support the programs.

**Office of History & Archaeology (OHA)**- Determinations from the OHA are a necessary part of the land use permitting processes. As workload increases in other areas due to increase in infrastructure and natural resource development, the workload here will also increase. Work to support the navigable waters program is expected to increase.

**Agricultural Development** – Expansion of efforts in support of the Alaska agricultural industry includes promotion of the “Alaska Grown” logo, educational programs, and weed and pest control.

**Agricultural Revolving Loan Fund (ARLF)**-Due to anticipated demand, the ARLF will need to be recapitalized in future years to maintain sufficient loan funds for Alaska’s agricultural development, likely starting in FY18.

**Plant Material Center**- New initiatives under consideration include a Horticulture Evaluation Program in FY14, to support industries such as peony farming.

**Mental Health Land Trust Office**- Increases are expected as the office continues to expand efforts to generate revenue from their land base, and in operating costs due to salary increases (for exempt employees), travel, leases and contracts for surveys and appraisals.

**Support Services and Information Resource Management**- Costs for information technology upgrades, licenses and ongoing maintenance that have previously been requested in the Capital Improvement Projects budget process will eventually be requested in the operating budget. The costs are ongoing and typical.

**Department-wide**-The long-term sustainability of the Land Disposal Income Fund (LDIF) will continue to be addressed.

Funds will be requested to cover employee merit/pay increment increases in order to maintain reasonable vacancy factors and continue our base service levels.

Anticipated increases in facility lease costs will also require additional funding.

### **CAPITAL PROJECTS BUDGET**

**Division of Oil & Gas**- Reservoir studies and other types of evaluations will continue to be needed to ensure that information is sufficient to make determinations as to the existence and best use of state oil and gas resources.

The division’s core business system is in need of major enhancement in order to remain functional. The focus on shale oil development will require continuation of the division’s effort to gather data to support resource development decisions in this area.

It is necessary to prepare for the possibility of future platform abandonment in Cook Inlet.

**Division of Mining, Land & Water (ML&W)**- New initiatives include improvements to user access and facilities at the mouth of the Kasilof River and the Knik River area, address the need to conduct an Anchorage Bowl area groundwater study, and the ability to address the most serious hazardous sites on state land.

**Geological & Geophysical Surveys-** The Geologic Material Center will need to be replaced in order to be functional as a facility that provides and protects core samples and other materials critical to natural resource exploration and development decisions.

The focus on strategic and critical minerals resource assessment will continue to support the potential new development efforts.

The need for hazards assessment of gasline corridors and major mining operations will continue to increase.

Assessment of natural gas resources for all types of pipelines will need to be completed timely.

Petroleum resource assessments on the North Slope and Cook Inlet are necessary to encourage exploration and capital investment in Alaska.

**Division of Forestry-** State-owned aircraft and fire engines/vehicles for firefighting are in need of replacement.

A facility on Trunk Road will need to be moved or abandoned.

Deferred and ongoing maintenance, and/or replacement of facilities will continue to be needed in order to maintain functional facilities.

Access roads and timber inventories will continue to be necessary for management and utilization of forest resources.

New initiatives will include an increase in geographic information systems capability; and new office, fire, and resource management facilities.

**State Parks-**The deferred maintenance backlog is large and continues to grow. A larger influx of funding is needed to eliminate the backlog and annually fund maintenance to prevent re-occurrence. Ongoing emergency repairs funding will be requested.

In order to keep park facilities open, it will be necessary to increase both ranger presence and maintenance staff, as well as adequately address the deferred maintenance backlog. New initiatives include completion of the South Denali Visitor's Center, improvements to boating safety access programs, construction of the Chilkoot Lake access road, and additional improvements to the Glen Alps parking situation.

**Plant Material Center-** New initiatives include a Seed Cleaning Facility replacement, replacement of the granary, and continuing replacement and repair funding for existing facilities and equipment (including drainage issue repairs, roadway surface repairs, and replacement of the irrigation system).

**Support Services and Information Resource Management-** Continuation of projects to create efficiencies and provide user-friendly services include continued development and automation of web-based permitting processes (unified permit project), a document management system (electronic case files), and electronic recording capabilities for real property documents recorded into the public record.

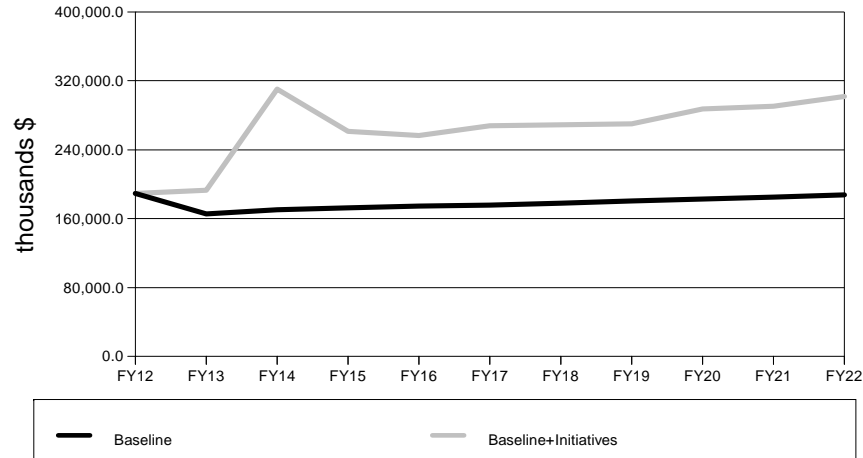
Future initiatives include IT infrastructure upgrades to ensure continuity of operations, and replacement of old and failing cubicle partitions and electrical connections in office and work areas.

The state's aging billing and accounting IT system for unrestricted revenue generated by land permits and leases and oil and gas royalty revenue needs to be updated.

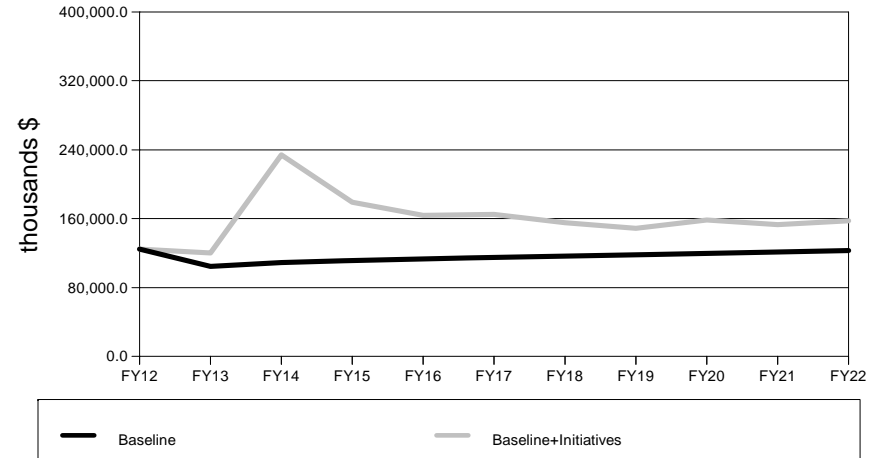
**Department-wide-** The Department continues to migrate to radios with narrow banded frequencies (Alaska Land Mobile Radio/ALMR). Equipment is needed for the migration, and to maintain the legacy system in areas where ALMR is not functional (basically, anywhere off the road system).

Carpet replacement, boiler replacement, generator replacement, and other repairs/maintenance are required at the Fairbanks Office Building Complex.

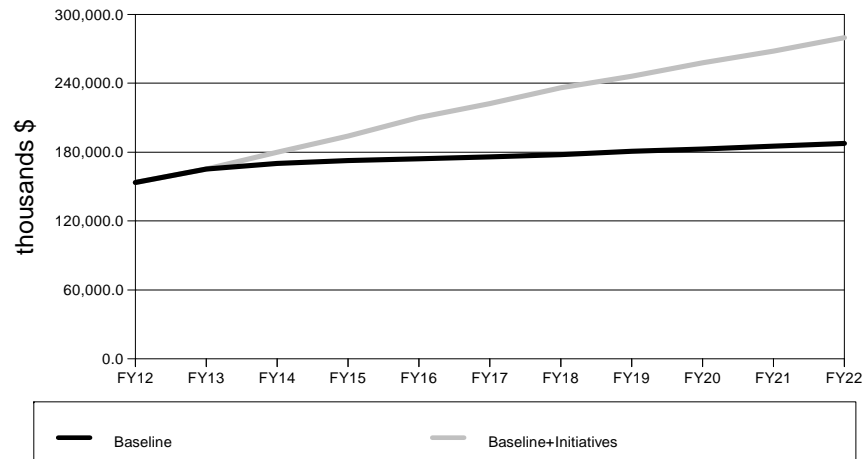
**All Funds**



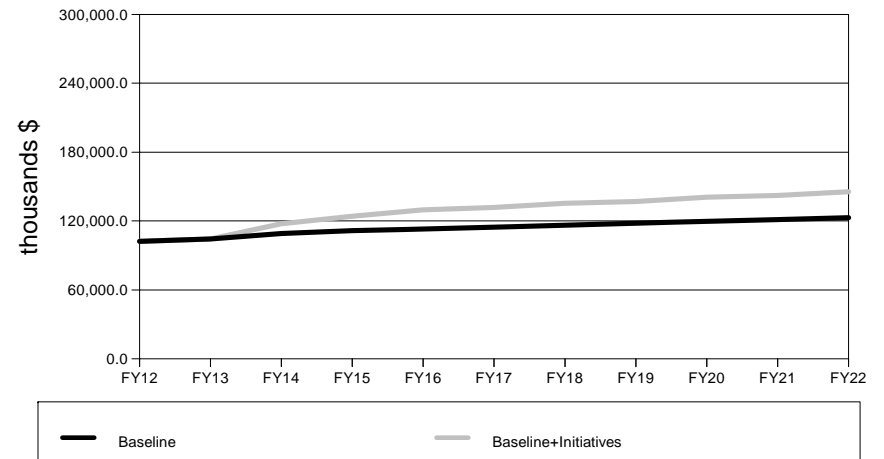
**General Funds**



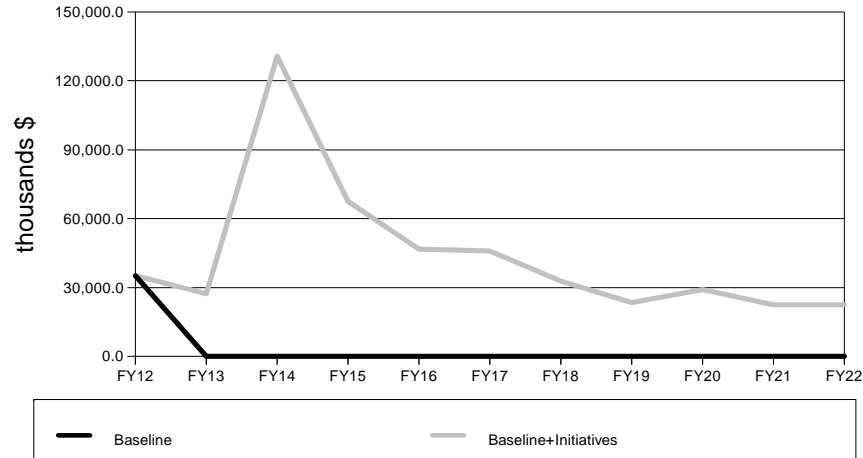
**Operating All Funds**



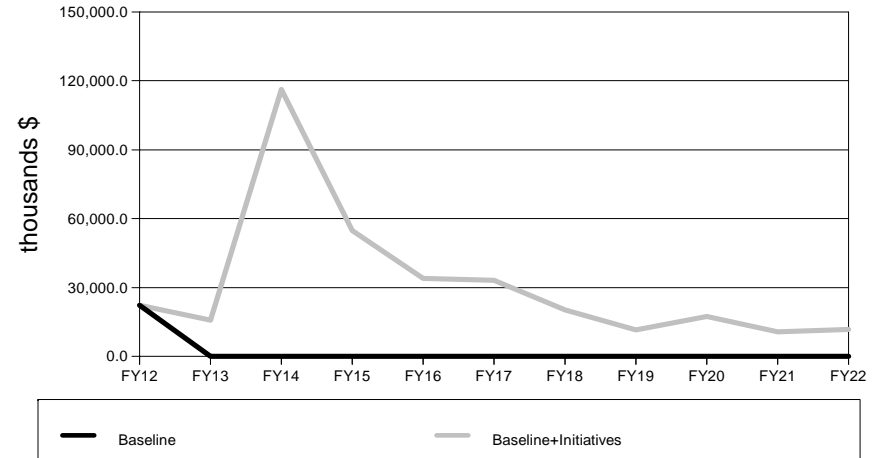
**Operating General Funds**



**Capital All Funds**



**Capital General Funds**



## Baseline Budget Summary

(thousands \$)

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
<b>Total Appropriations</b>	<b>189,049.2</b>	<b>165,254.1</b>	<b>170,245.6</b>	<b>172,465.9</b>	<b>174,396.9</b>	<b>175,984.5</b>	<b>178,012.2</b>	<b>180,525.8</b>	<b>182,670.5</b>	<b>185,146.2</b>	<b>187,623.1</b>
UGF	94,038.7	78,395.8	83,317.6	85,239.3	86,601.2	86,426.1	87,998.4	89,185.9	90,333.6	91,481.5	92,629.6
DGF	30,579.9	25,927.6	25,810.6	26,245.4	26,600.7	28,149.6	28,501.2	28,938.5	29,376.7	29,815.7	30,255.7
OTHER	37,008.9	38,378.0	39,657.5	39,814.1	39,920.7	40,027.3	40,023.9	40,805.5	41,257.1	42,038.7	42,820.3
FED	27,421.7	22,552.7	21,459.9	21,167.1	21,274.3	21,381.5	21,488.7	21,595.9	21,703.1	21,810.3	21,917.5
<b>Operations</b>	<b>153,785.5</b>	<b>165,254.1</b>	<b>170,245.6</b>	<b>172,465.9</b>	<b>174,396.9</b>	<b>175,984.5</b>	<b>178,012.2</b>	<b>180,525.8</b>	<b>182,670.5</b>	<b>185,146.2</b>	<b>187,623.1</b>
UGF	76,240.0	78,395.8	83,317.6	85,239.3	86,601.2	86,426.1	87,998.4	89,185.9	90,333.6	91,481.5	92,629.6
DGF	26,229.9	25,927.6	25,810.6	26,245.4	26,600.7	28,149.6	28,501.2	28,938.5	29,376.7	29,815.7	30,255.7
OTHER	35,353.9	38,378.0	39,657.5	39,814.1	39,920.7	40,027.3	40,023.9	40,805.5	41,257.1	42,038.7	42,820.3
FED	15,961.7	22,552.7	21,459.9	21,167.1	21,274.3	21,381.5	21,488.7	21,595.9	21,703.1	21,810.3	21,917.5
<b>Formula Programs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Non-formula Programs</b>	<b>153,785.5</b>	<b>165,254.1</b>	<b>170,245.6</b>	<b>172,465.9</b>	<b>174,396.9</b>	<b>175,984.5</b>	<b>178,012.2</b>	<b>180,525.8</b>	<b>182,670.5</b>	<b>185,146.2</b>	<b>187,623.1</b>
UGF	76,240.0	78,395.8	83,317.6	85,239.3	86,601.2	86,426.1	87,998.4	89,185.9	90,333.6	91,481.5	92,629.6
DGF	26,229.9	25,927.6	25,810.6	26,245.4	26,600.7	28,149.6	28,501.2	28,938.5	29,376.7	29,815.7	30,255.7
OTHER	35,353.9	38,378.0	39,657.5	39,814.1	39,920.7	40,027.3	40,023.9	40,805.5	41,257.1	42,038.7	42,820.3
FED	15,961.7	22,552.7	21,459.9	21,167.1	21,274.3	21,381.5	21,488.7	21,595.9	21,703.1	21,810.3	21,917.5
<b>Capital</b>	<b>35,263.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
UGF	17,798.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DGF	4,350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER	1,655.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FED	11,460.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

\*Wage and benefit increases are projected for FY2014-FY2022 in the Statewide Appropriations section, except for the University of Alaska projection, which includes wage and benefit escalation.



## Initiatives Summary

(thousands \$)

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
<b>Total Appropriations</b>	<b>0.0</b>	<b>27,532.0</b>	<b>140,259.8</b>	<b>79,589.7</b>	<b>60,639.6</b>	<b>56,432.9</b>	<b>44,593.3</b>	<b>31,184.4</b>	<b>38,705.2</b>	<b>29,885.5</b>	<b>31,386.5</b>
UGF	0.0	15,722.0	121,994.6	58,254.7	34,254.6	32,982.9	18,943.3	10,534.4	15,755.2	9,435.5	9,436.5
DGF	0.0	250.0	2,595.2	785.0	3,735.0	500.0	3,000.0	1,250.0	3,750.0	1,250.0	3,750.0
OTHER	0.0	2,500.0	4,920.0	12,400.0	14,500.0	14,800.0	14,500.0	12,000.0	11,800.0	11,800.0	11,800.0
FED	0.0	9,060.0	10,750.0	8,150.0	8,150.0	8,150.0	8,150.0	7,400.0	7,400.0	7,400.0	6,400.0
<b>Operations</b>	<b>0.0</b>	<b>150.0</b>	<b>9,397.9</b>	<b>12,169.7</b>	<b>13,944.6</b>	<b>10,637.9</b>	<b>11,818.3</b>	<b>7,734.4</b>	<b>9,555.2</b>	<b>7,535.5</b>	<b>9,036.5</b>
UGF	0.0	150.0	7,182.7	4,034.7	1,709.6	337.9	318.3	234.4	555.2	35.5	36.5
DGF	0.0	0.0	1,095.2	285.0	2,235.0	0.0	1,500.0	0.0	1,500.0	0.0	1,500.0
OTHER	0.0	0.0	1,120.0	7,850.0	10,000.0	10,300.0	10,000.0	7,500.0	7,500.0	7,500.0	7,500.0
FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Formula Programs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Non-formula Programs</b>	<b>0.0</b>	<b>150.0</b>	<b>9,397.9</b>	<b>12,169.7</b>	<b>13,944.6</b>	<b>10,637.9</b>	<b>11,818.3</b>	<b>7,734.4</b>	<b>9,555.2</b>	<b>7,535.5</b>	<b>9,036.5</b>
UGF	0.0	150.0	7,182.7	4,034.7	1,709.6	337.9	318.3	234.4	555.2	35.5	36.5
DGF	0.0	0.0	1,095.2	285.0	2,235.0	0.0	1,500.0	0.0	1,500.0	0.0	1,500.0
OTHER	0.0	0.0	1,120.0	7,850.0	10,000.0	10,300.0	10,000.0	7,500.0	7,500.0	7,500.0	7,500.0
FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Capital</b>	<b>0.0</b>	<b>27,382.0</b>	<b>130,861.9</b>	<b>67,420.0</b>	<b>46,695.0</b>	<b>45,795.0</b>	<b>32,775.0</b>	<b>23,450.0</b>	<b>29,150.0</b>	<b>22,350.0</b>	<b>22,350.0</b>
UGF	0.0	15,572.0	114,811.9	54,220.0	32,545.0	32,645.0	18,625.0	10,300.0	15,200.0	9,400.0	9,400.0
DGF	0.0	250.0	1,500.0	500.0	1,500.0	500.0	1,500.0	1,250.0	2,250.0	1,250.0	2,250.0
OTHER	0.0	2,500.0	3,800.0	4,550.0	4,500.0	4,500.0	4,500.0	4,500.0	4,300.0	4,300.0	4,300.0
FED	0.0	9,060.0	10,750.0	8,150.0	8,150.0	8,150.0	8,150.0	7,400.0	7,400.0	7,400.0	6,400.0

\*Wage and benefit increases are projected for FY2014-FY2022 in the Statewide Appropriations section, except for the University of Alaska projection, which includes wage and benefit escalation.

## Baseline Plus Initiatives Summary

(thousands \$)

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
<b>Total Appropriations</b>	<b>189,049.2</b>	<b>192,786.1</b>	<b>310,655.4</b>	<b>261,603.5</b>	<b>256,754.1</b>	<b>268,079.6</b>	<b>268,905.6</b>	<b>269,828.6</b>	<b>287,228.5</b>	<b>290,439.7</b>	<b>301,953.1</b>
UGF	94,038.7	94,117.8	205,462.2	150,826.7	132,223.2	132,486.0	120,356.6	113,453.5	120,056.4	115,439.8	116,624.4
DGF	30,579.9	26,177.6	28,405.8	28,125.6	31,715.9	32,264.8	35,116.4	35,303.7	38,241.9	37,680.9	40,620.9
OTHER	37,008.9	40,878.0	44,577.5	53,334.1	63,390.7	73,797.3	83,793.9	92,075.5	99,827.1	108,108.7	116,390.3
FED	27,421.7	31,612.7	32,209.9	29,317.1	29,424.3	29,531.5	29,638.7	28,995.9	29,103.1	29,210.3	28,317.5
<b>Operations</b>	<b>153,785.5</b>	<b>165,404.1</b>	<b>179,793.5</b>	<b>194,183.5</b>	<b>210,059.1</b>	<b>222,284.6</b>	<b>236,130.6</b>	<b>246,378.6</b>	<b>258,078.5</b>	<b>268,089.7</b>	<b>279,603.1</b>
UGF	76,240.0	78,545.8	90,650.3	96,606.7	99,678.2	99,841.0	101,731.6	103,153.5	104,856.4	106,039.8	107,224.4
DGF	26,229.9	25,927.6	26,905.8	27,625.6	30,215.9	31,764.8	33,616.4	34,053.7	35,991.9	36,430.9	38,370.9
OTHER	35,353.9	38,378.0	40,777.5	48,784.1	58,890.7	69,297.3	79,293.9	87,575.5	95,527.1	103,808.7	112,090.3
FED	15,961.7	22,552.7	21,459.9	21,167.1	21,274.3	21,381.5	21,488.7	21,595.9	21,703.1	21,810.3	21,917.5
<b>Formula Programs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Non-formula Programs</b>	<b>153,785.5</b>	<b>165,404.1</b>	<b>179,793.5</b>	<b>194,183.5</b>	<b>210,059.1</b>	<b>222,284.6</b>	<b>236,130.6</b>	<b>246,378.6</b>	<b>258,078.5</b>	<b>268,089.7</b>	<b>279,603.1</b>
UGF	76,240.0	78,545.8	90,650.3	96,606.7	99,678.2	99,841.0	101,731.6	103,153.5	104,856.4	106,039.8	107,224.4
DGF	26,229.9	25,927.6	26,905.8	27,625.6	30,215.9	31,764.8	33,616.4	34,053.7	35,991.9	36,430.9	38,370.9
OTHER	35,353.9	38,378.0	40,777.5	48,784.1	58,890.7	69,297.3	79,293.9	87,575.5	95,527.1	103,808.7	112,090.3
FED	15,961.7	22,552.7	21,459.9	21,167.1	21,274.3	21,381.5	21,488.7	21,595.9	21,703.1	21,810.3	21,917.5
<b>Capital</b>	<b>35,263.7</b>	<b>27,382.0</b>	<b>130,861.9</b>	<b>67,420.0</b>	<b>46,695.0</b>	<b>45,795.0</b>	<b>32,775.0</b>	<b>23,450.0</b>	<b>29,150.0</b>	<b>22,350.0</b>	<b>22,350.0</b>
UGF	17,798.7	15,572.0	114,811.9	54,220.0	32,545.0	32,645.0	18,625.0	10,300.0	15,200.0	9,400.0	9,400.0
DGF	4,350.0	250.0	1,500.0	500.0	1,500.0	500.0	1,500.0	1,250.0	2,250.0	1,250.0	2,250.0
OTHER	1,655.0	2,500.0	3,800.0	4,550.0	4,500.0	4,500.0	4,500.0	4,500.0	4,300.0	4,300.0	4,300.0
FED	11,460.0	9,060.0	10,750.0	8,150.0	8,150.0	8,150.0	8,150.0	7,400.0	7,400.0	7,400.0	6,400.0

\*Wage and benefit increases are projected for FY2014-FY2022 in the Statewide Appropriations section, except for the University of Alaska projection, which includes wage and benefit escalation.

## Baseline Detail

(thousands \$)

Report Key	
L	Line number of request
CL	Line number of corresponding capital or operating request

## Report Summary

Operating		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
	<b>TOTAL</b>	0.0	11,468.6	3,083.5	312.3	23.0	-320.4	119.7	605.6	236.7	567.7	568.9
	UGF	0.0	2,155.8	3,757.0	831.7	271.9	-1,265.1	482.3	97.5	57.7	57.9	58.1
	DGF	0.0	-302.3	-471.4	5.6	-73.9	1,119.7	-77.6	8.1	9.0	9.8	10.8
	OTHER	0.0	3,024.1	997.9	-125.0	-175.0	-175.0	-285.0	500.0	170.0	500.0	500.0
	FED	0.0	6,591.0	-1,200.0	-400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Formula												
	<b>TOTAL</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Formula												
	<b>TOTAL</b>	0.0	11,468.6	3,083.5	312.3	23.0	-320.4	119.7	605.6	236.7	567.7	568.9
	UGF	0.0	2,155.8	3,757.0	831.7	271.9	-1,265.1	482.3	97.5	57.7	57.9	58.1
	DGF	0.0	-302.3	-471.4	5.6	-73.9	1,119.7	-77.6	8.1	9.0	9.8	10.8
	OTHER	0.0	3,024.1	997.9	-125.0	-175.0	-175.0	-285.0	500.0	170.0	500.0	500.0
	FED	0.0	6,591.0	-1,200.0	-400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capital												
	<b>TOTAL</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

## Operating

Department-wide

L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
1		Land Disposal Income Fund	<b>TOTAL</b>	0.0	0.0	-272.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Unsustainable - for Operation	UGF	0.0	1,347.1	278.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Costs	DGF	0.0	-1,347.1	-551.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2		Reverse August FY2012	<b>TOTAL</b>	0.0	-81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Fuel/Utility Cost Increase	UGF	0.0	-81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Funding Distribution from the	DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Office of the Governor	OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Department-wide														
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
3		Net-Zero Reallocation of Agency Savings from Position Deletions	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4		Department Wide Merit Step Increases	TOTAL	0.0	0.0	1,488.0	1,488.0	1,488.0	1,488.0	1,488.0	1,488.0	1,488.0	1,488.0	1,488.0
			UGF	0.0	0.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0
			DGF	0.0	0.0	334.8	334.8	334.8	334.8	334.8	334.8	334.8	334.8	334.8
			OTHER	0.0	0.0	219.6	219.6	219.6	219.6	219.6	219.6	219.6	219.6	219.6
			FED	0.0	0.0	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6	83.6
5		Department Wide Working Reserve Rate Increases	TOTAL	0.0	0.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
			UGF	0.0	0.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
			DGF	0.0	0.0	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
			OTHER	0.0	0.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
			FED	0.0	0.0	23.6	23.6	23.6	23.6	23.6	23.6	23.6	23.6	23.6
6		Leased Facilities Cost Increases	TOTAL	0.0	0.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
			UGF	0.0	0.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7		FY 2013 Statewide mandated health insurance increases.	TOTAL	0.0	794.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	385.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	183.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	175.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Delete Uncollectable Authorization	TOTAL	0.0	-245.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	-95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	-50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	-100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		FY 13 Mandated Statewide Salary Increases.	TOTAL	0.0	1,601.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	810.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	344.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	359.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	87.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

<b>Administration and Support</b>														
<b>Commissioner's Office</b>														
L	CL	Description		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
10		Inter-agency Receipts to Cover Personal Services Shortfall	TOTAL	0.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Marketing of Statewide Resource Development Initiatives and Support for Existing Staff Levels	TOTAL	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Information Resource Management</b>														
L	CL	Description		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
12		Inter-Agency/Oil & Hazardous Waste Funding Change	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13		Operations & Maintenance of Developed IT Systems	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	331.5	175.0	175.0	175.0	500.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	-331.5	-175.0	-175.0	-175.0	-500.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Gas Pipeline Project Office</b>														
L	CL	Description		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
14		Reverse Gasline Right-of-Way and Application Multi-year appropriation Sec12 CH14 SLA2009 HB113 P18 L6 lapse 06/30/12	TOTAL	0.0	-1,284.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	-1,284.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15		Gas Pipeline Project Office Operations and Contracts	TOTAL	0.0	0.0	437.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	437.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

<b>Office of Project Management &amp; Permitting</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
16		Coastal Impact Assistance Program (CIAP) Administration	TOTAL	0.0	210.0	0.0	0.0	0.0	-210.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	210.0	0.0	0.0	0.0	-210.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		Project Coordinator for Susitna Hydro (IA) and Federal Resource Policy (UGF)	TOTAL	0.0	150.0	0.0	0.0	0.0	-150.0	0.0	0.0	0.0	0.0
			UGF	0.0	75.0	0.0	0.0	0.0	-75.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	75.0	0.0	0.0	0.0	-75.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18		Tongass Coordination (25% of Large Project Coordinator)	TOTAL	0.0	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19		Authorization to Accommodate Existing Projects	TOTAL	0.0	2,000.0	1,000.0	0.0	0.0	500.0	500.0	500.0	500.0	500.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	2,000.0	1,000.0	0.0	0.0	500.0	500.0	500.0	500.0	500.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Recorder's Office/Uniform Commercial Code</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
20		Efficiencies Due to Electronic Recording	TOTAL	0.0	0.0	0.0	-80.0	-45.0	-85.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	-80.0	-45.0	-85.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Mental Health Trust Lands Administration</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
21		Reverse FY2012 Mental Health Trust Recommendation	TOTAL	0.0	-3,279.4	-3,877.8	-4,109.1	-4,340.4	-4,397.3	-4,397.3	-4,397.3	-4,397.3	-4,397.3
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	-3,279.4	-3,877.8	-4,109.1	-4,340.4	-4,397.3	-4,397.3	-4,397.3	-4,397.3	-4,397.3
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

<b>Mental Health Trust Lands Administration</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
22		MH Trust: Cont. - Trust Land	<b>TOTAL</b>	0.0	3,540.7	3,877.8	4,109.1	4,340.4	4,397.3	4,397.3	4,397.3	4,397.3	4,397.3
		Office Admin Budget	UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	3,540.7	3,877.8	4,109.1	4,340.4	4,397.3	4,397.3	4,397.3	4,397.3	4,397.3
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Oil and Gas</b>													
<b>Oil &amp; Gas</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
23		Reverse Increase Funding for Arbitration of Oil and Gas Royalty Issues	<b>TOTAL</b>	0.0	-300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	-300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24		Reverse AGIA Commercial Monitor and Advisor	<b>TOTAL</b>	0.0	-800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	-800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25		AGIA Commercial Monitor and Advisor	<b>TOTAL</b>	0.0	800.0	-800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	800.0	-800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26		Arbitration of Oil and Gas Royalty Issues	<b>TOTAL</b>	0.0	300.0	300.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	300.0	300.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
27		North Slope Easement Processing	<b>TOTAL</b>	0.0	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28		Cook Inlet Energy Reclamation Bond	<b>TOTAL</b>	0.0	-242.7	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	-242.7	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

<b>Land and Water Resources</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
29		Reclamation Bonds	TOTAL	0.0	0.0	75.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	75.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Mining, Land &amp; Water</b>													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
30		Non-Federal Dams Safety	TOTAL	0.0	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31		Guide Concession Area Program Development	TOTAL	0.0	150.0	1,497.2	0.0	0.0	-339.2	0.0	0.0	0.0	0.0
			UGF	0.0	150.0	1,497.2	0.0	0.0	-1,497.2	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	1,158.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32		Offshore Lease Sales at Nome (Gold Dredging)	TOTAL	0.0	50.5	5.0	5.6	6.1	6.7	7.4	8.1	9.0	10.8
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	50.5	5.0	5.6	6.1	6.7	7.4	8.1	9.0	10.8
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33		Improve Efficiency of Land and Water Use Application Process	TOTAL	0.0	1,421.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	1,421.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34		Land Sales and Municipal Entitlements Staff Funding for Southeast Alaska Region	TOTAL	0.0	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35		Oversight of Federal Land Transfers including Native Allotments, ANCSA Conveyances, and Survey Reviews	TOTAL	0.0	671.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	671.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



Mining, Land & Water			2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
L	CL	Description											
36		Public Land Stewardship including Mine Permitting, Compliance and Assessment	TOTAL	0.0	802.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	802.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37		Maintain Staffing for Permitting Initiative	TOTAL	0.0	950.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	950.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38		Reverse Improve Efficiency of Land and Water Use Application Process	TOTAL	0.0	-1,421.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	-1,421.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39		Reverse Land Sales and Municipal Entitlements Staff Funding for Southeast Alaska Region	TOTAL	0.0	-105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	-105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40		Reverse Oversight of Federal Land Transfers including Native Allotments, ANCSA Conveyances, and Survey Reviews	TOTAL	0.0	-671.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	-671.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41		Reverse Public Land Stewardship including Mine Permitting, Compliance and Assessment	TOTAL	0.0	-802.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	-802.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
42		Reverse Public School Lands Appraisal Multi Year Sec24(l)&(m) CH159 SLA2004 SB283 Lapse 06/30/13	TOTAL	0.0	-582.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	-582.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Geological & Geophysical Surveys															
L	CL	Description		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
43		Geohydrology Program, Aquifer Baseline Mapping	TOTAL	0.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
44		Geologic Staff for Strategic and Critical Minerals Assessment	TOTAL	0.0	95.6	234.4	0.0	0.0	0.0	0.0	0.0	-330.0	0.0	0.0	
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	95.6	234.4	0.0	0.0	0.0	0.0	0.0	0.0	-330.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
45		Accelerated Geologic Map and Report Production	TOTAL	0.0	80.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	80.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Agriculture														
Agricultural Development														
L	CL	Description		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
46		United States Department of Agriculture Phytosanitary Certification for Export of Logs and Plant Products	TOTAL	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Parks and Outdoor Recreation														
Parks Management & Access														
L	CL	Description		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
47		General Fund Program Receipts to Cover Personal Services Shortfall	TOTAL	0.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48		Trail Crews Statewide	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	-400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Parks and Outdoor Recreation													
Parks Management & Access													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
49		Potential for Federal Funds Loss - replace Fed funds, Boating Safety and Recreational Trails fed funds, with GF.	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	1,200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	-1,200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50		General Funds to Support Permanent Maintenance Positions - fund exchange from CIP to GF	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	230.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	-230.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Statewide Fire Suppression Program													
Fire Suppression Activity													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
51		Reverse CH3 FSSLA2011 Sec. 18(a) Federal Estimate	TOTAL	0.0	-2,000.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	-2,000.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0	-8,500.0

Fire Suppression Preparedness													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
52		Firefighter Payroll Interagency Authority	TOTAL	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
53		Helicopter Contract Costs for Same Service Level	TOTAL	0.0	119.6	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3
			UGF	0.0	119.6	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54		Contracted Air Tanker Costs for Same Service Level	TOTAL	0.0	97.1	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6
			UGF	0.0	97.1	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Fire Suppression Preparedness													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
55		Alaska Interagency Coordination	TOTAL	0.0	150.0	150.0	0.0	40.0	0.0	0.0	40.0	0.0	0.0
		Center Fixed-Cost Increases	UGF	0.0	150.0	150.0	0.0	40.0	0.0	0.0	40.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Fire Suppression Activity													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
56		Federal Fire Authorization	TOTAL	0.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0
		estimate	UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0	8,500.0

## Initiatives Detail

(thousands \$)

Report Key	
L	Line number of request
CL	Line number of corresponding capital or operating request

### Report Summary

Operating		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
	<b>TOTAL</b>	0.0	150.0	11,305.9	14,077.7	15,852.6	12,545.9	13,726.3	9,642.4	11,463.2	9,443.5	10,944.5
	UGF	0.0	150.0	8,347.5	5,124.7	2,799.6	1,427.9	1,408.3	1,324.4	1,645.2	1,125.5	1,126.5
	DGF	0.0	0.0	1,449.6	714.2	2,664.2	429.2	1,929.2	429.2	1,929.2	429.2	1,929.2
	OTHER	0.0	0.0	1,401.6	8,131.6	10,281.6	10,581.6	10,281.6	7,781.6	7,781.6	7,781.6	7,781.6
	FED	0.0	0.0	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2
Formula												
	<b>TOTAL</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Formula												
	<b>TOTAL</b>	0.0	150.0	11,305.9	14,077.7	15,852.6	12,545.9	13,726.3	9,642.4	11,463.2	9,443.5	10,944.5
	UGF	0.0	150.0	8,347.5	5,124.7	2,799.6	1,427.9	1,408.3	1,324.4	1,645.2	1,125.5	1,126.5
	DGF	0.0	0.0	1,449.6	714.2	2,664.2	429.2	1,929.2	429.2	1,929.2	429.2	1,929.2
	OTHER	0.0	0.0	1,401.6	8,131.6	10,281.6	10,581.6	10,281.6	7,781.6	7,781.6	7,781.6	7,781.6
	FED	0.0	0.0	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2
Capital												
	<b>TOTAL</b>	0.0	27,382.0	130,861.9	67,420.0	46,695.0	45,795.0	32,775.0	23,450.0	29,150.0	22,350.0	22,350.0
	UGF	0.0	15,572.0	114,811.9	54,220.0	32,545.0	32,645.0	18,625.0	10,300.0	15,200.0	9,400.0	9,400.0
	DGF	0.0	250.0	1,500.0	500.0	1,500.0	500.0	1,500.0	1,250.0	2,250.0	1,250.0	2,250.0
	OTHER	0.0	2,500.0	3,800.0	4,550.0	4,500.0	4,500.0	4,500.0	4,500.0	4,300.0	4,300.0	4,300.0
	FED	0.0	9,060.0	10,750.0	8,150.0	8,150.0	8,150.0	8,150.0	7,400.0	7,400.0	7,400.0	6,400.0

### Operating

Administration and Support

State Pipeline Coordinator's Office													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
1		Multi-Agency Reimbursement for Pipeline Permitting, Construction, Oversight & Operational Monitoring	<b>TOTAL</b>	0.0	0.0	500.0	7,500.0	10,000.0	10,000.0	10,000.0	7,500.0	7,500.0	7,500.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	500.0	7,500.0	10,000.0	10,000.0	7,500.0	7,500.0	7,500.0	7,500.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Facilities													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
2		Atwood Parking Garage Increase for Depreciation	TOTAL	0.0	0.0	650.0	450.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	650.0	450.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Office of Project Management & Permitting													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
3		Position & Operating Costs for Large Project Permitting	TOTAL	0.0	0.0	150.0	250.0	0.0	300.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	150.0	250.0	0.0	300.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4		Position & Operating Costs for Accounting Technician	TOTAL	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5		Canadian Mine Project Permitting, (35% matching GF)	TOTAL	0.0	0.0	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Oil and Gas													
Oil & Gas													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
6		Seismic Data Storage	TOTAL	0.0	0.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Land and Water Resources													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Mining, Land & Water													
7		Unified Permit Support	TOTAL	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Navigability Research & Assertion	TOTAL	0.0	0.0	463.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	463.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		DOT/PF Project Support	TOTAL	0.0	0.0	215.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	215.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10		Update & Print Consolidated Mining Laws & Regulations	TOTAL	0.0	0.0	15.0	0.0	14.0	0.0	0.0	14.0	0.0	0.0
			UGF	0.0	0.0	15.0	0.0	14.0	0.0	0.0	14.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Coal Disposals for Underground Coal Gasification - New Projects	TOTAL	0.0	0.0	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12		Update Permit Guides for Mineral Industry	TOTAL	0.0	0.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13		Storm water Permitting Material Site Analysis	TOTAL	0.0	0.0	600.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	600.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Land and Water Resources													
Mining, Land & Water													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
14		Material Sales Site Reclamation Required Under AS 27.19	TOTAL	0.0	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Forest Management & Development													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
15		Applied Wildland Fire Fuels & Bioenergy Research	TOTAL	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16		Timber & Personal Use Development - State Forests	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		Timber & Personal Use Development - Proposed Mat Su State Forest	TOTAL	0.0	0.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Geological & Geophysical Surveys													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
18		Trench Mapping for Gasline (APP & ASAP)	TOTAL	0.0	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19		Volcano Monitoring and Hazards Assessment	TOTAL	0.0	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



Agriculture													
Agricultural Development													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
20		Alaska Grown Advertising	<b>TOTAL</b>	0.0	0.0	189.0	0.0	0.0	0.0	85.8	0.0	0.0	0.0
			UGF	0.0	0.0	189.0	0.0	0.0	0.0	85.8	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

North Latitude Plant Material Center													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
21		Land Laboratory	<b>TOTAL</b>	0.0	0.0	0.0	630.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	630.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22		Horticulture Evaluation Program	<b>TOTAL</b>	0.0	0.0	260.0	0.0	0.0	0.0	101.0	0.0	0.0	0.0
			UGF	0.0	0.0	260.0	0.0	0.0	0.0	101.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Agriculture Revolving Loan Program Administration													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
23		Recapitalize the ARLF	<b>TOTAL</b>	0.0	0.0	0.0	0.0	0.0	1,500.0	0.0	1,500.0	0.0	1,500.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	1,500.0	0.0	1,500.0	0.0	1,500.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Parks and Outdoor Recreation													
Parks Management & Access													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
24		Interpretive Program Development	<b>TOTAL</b>	0.0	0.0	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Parks and Outdoor Recreation													
Parks Management & Access													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
25		Add Months to Eight Seasonal Park Rangers	TOTAL	0.0	0.0	140.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	140.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26		New Park Ranger for Fairbanks Area	TOTAL	0.0	0.0	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
27		Ongoing Toilet & Water System Replacement - Schedule & emergency repair	TOTAL	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28		Parks Maintenance & Operating Cost Increases	TOTAL	0.0	0.0	220.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	220.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		Chief of Field Operations / NRM III	TOTAL	0.0	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30		Operating Costs to Match Boating Safety	TOTAL	0.0	0.0	500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31		Land Use Permit Position	TOTAL	0.0	0.0	110.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	110.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Parks and Outdoor Recreation													
Parks Management & Access													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
32		Operating Costs to Implement Management Plans - Chugach, NLSRA	TOTAL	0.0	0.0	0.0	300.0	0.0	200.0	0.0	100.0	0.0	0.0
			UGF	0.0	0.0	0.0	300.0	0.0	200.0	0.0	100.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33		OHA - Navigable Waters Report Program	TOTAL	0.0	0.0	310.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	275.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34		New Chugach Ranger	TOTAL	0.0	0.0	0.0	0.0	140.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	140.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35		Additional Field Operations Positions - to accommodate growth in public park use.	TOTAL	0.0	0.0	0.0	0.0	0.0	200.0	0.0	150.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	200.0	0.0	150.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36		Operating Costs for South Denali Visitors Center - includes maintenance	TOTAL	0.0	0.0	0.0	0.0	2,200.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	2,200.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37		Electronic Fee Stations	TOTAL	0.0	0.0	0.0	35.0	35.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	35.0	35.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38		New Kenai Ranger	TOTAL	0.0	0.0	0.0	137.5	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	137.5	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Parks and Outdoor Recreation													
Parks Management & Access													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
39		New Mat-SU Ranger	TOTAL	0.0	0.0	0.0	137.5	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	137.5	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40		Operating Costs for South Denali Visitor Center - includes one-time startup costs and shuttle bus purchase	TOTAL	0.0	0.0	0.0	1,500.0	-1,500.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	1,500.0	-1,500.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41		Increase to Core Costs Associated with Leases / DOA/ Phones/Risk - 3%	TOTAL	0.0	0.0	6.2	0.0	0.0	6.4	0.0	6.8	0.0	0.0
			UGF	0.0	0.0	6.2	0.0	0.0	6.4	0.0	6.8	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Office of History and Archaeology													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
42		Reclassification Existing Position to Environmental Analyst for DOT Liaison	TOTAL	0.0	0.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
43		Two New Positions in Office of History & Archaeology - 1 archaeologist, 1 Natural Resource Technician	TOTAL	0.0	0.0	177.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	177.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Statewide Fire Suppression Program													
Fire Suppression Preparedness													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
44		Engine Fleet and Fire Facility Maintenance Cost Increases for Same Service Level	TOTAL	0.0	150.0	150.0	0.0	0.0	100.0	0.0	0.0	0.0	0.0
			UGF	0.0	150.0	150.0	0.0	0.0	100.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Statewide Fire Suppression Program													
Fire Suppression Preparedness													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
45		Increase Air Tanker Costs to Add two on Contract	TOTAL	0.0	0.0	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46		ALMR Chargeback Cost Assessment	TOTAL	0.0	0.0	55.0	0.0	165.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	55.0	0.0	165.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47		Maintain GIS Capability	TOTAL	0.0	0.0	55.0	0.0	110.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	55.0	0.0	110.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48		Full Funding for Initial Attack Wildland Firefighters	TOTAL	0.0	0.0	0.0	750.0	750.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	750.0	750.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49		Increase in Helicopter Costs to Add 2 Medium on Contract	TOTAL	0.0	0.0	990.0	29.7	30.6	31.5	32.5	33.4	34.4	35.5
			UGF	0.0	0.0	990.0	29.7	30.6	31.5	32.5	33.4	34.4	35.5
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50		Develop crew capacity	TOTAL	0.0	0.0	1,400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	1,400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

## Capital

Department-wide													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
1		Abandoned Mine Lands Reclamation	TOTAL	0.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0	3,200.0

Department-wide														
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
2		Access/User Facilities	TOTAL	0.0	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Improvements at Jim Creek/Knik River	UGF	0.0	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3		Access/User Facilities	TOTAL	0.0	0.0	2,800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Improvements at Mouth of Kasilof River	UGF	0.0	0.0	2,800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4		Agriculture Ongoing Facility Maintenance, Upgrades and Improvements	TOTAL	0.0	0.0	0.0	0.0	200.0	200.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	0.0	200.0	200.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5		Alaska Historical Commission Projects	TOTAL	0.0	0.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
			UGF	0.0	0.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6		Alaska Land Mobile Radio System Wildland Fire/All Risk Communications Maintenance Upgrades	TOTAL	0.0	0.0	0.0	500.0	0.0	500.0	0.0	500.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	500.0	0.0	500.0	0.0	500.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7		Alaska Purchase Sesquicentennial Planning	TOTAL	0.0	0.0	750.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	750.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Anchorage Bowl/Lower Hillside Groundwater Study	TOTAL	0.0	0.0	400.0	475.0	400.0	90.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	400.0	475.0	400.0	90.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		Boating Safety Access	TOTAL	0.0	0.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
			UGF	0.0	0.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Department-wide														
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
10		Chilkoot Lake Access Road	TOTAL	0.0	0.0	4,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	4,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Cook Inlet Petroleum Resource Analysis	TOTAL	0.0	0.0	350.0	350.0	350.0	350.0	350.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	350.0	350.0	350.0	350.0	350.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12		Cooperative Water Resource Program	TOTAL	0.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0	2,500.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13		Core Business System Enhancements	TOTAL	0.0	0.0	200.0	200.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	200.0	200.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14		Data Infrastructure Upgrade - Continuity of Operations	TOTAL	0.0	0.0	845.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	845.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15		Develop and Improve GIS Capability	TOTAL	0.0	0.0	170.0	190.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	170.0	190.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16		Division of Forestry Deferred Maintenance	TOTAL	0.0	800.0	2,275.0	2,000.0	2,000.0	2,000.0	2,000.0	300.0	300.0	300.0	300.0
			UGF	0.0	800.0	2,275.0	2,000.0	2,000.0	2,000.0	2,000.0	300.0	300.0	300.0	300.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		DNR Fairbanks Office Complex Repairs and Maintenance	TOTAL	0.0	0.0	1,100.0	500.0	0.0	0.0	500.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	1,100.0	500.0	0.0	0.0	500.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Department-wide														
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
18		Drainage, Roadway Surfaces, Seed Cleaning Facility	TOTAL	0.0	0.0	0.0	1,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	1,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19		Engineering Geology for Future Resource Development Corridors	TOTAL	0.0	0.0	350.0	350.0	350.0	350.0	350.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	350.0	350.0	350.0	350.0	350.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20		Ernest Gruening House	TOTAL	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21		Evaluate New Areas for Oil and Gas Potential - Foothills Phase 3 of 3	TOTAL	0.0	0.0	370.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	370.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22		Federal and Local Government Funded Forestry/Fire Projects	TOTAL	0.0	1,000.0	2,300.0	2,300.0	2,300.0	2,300.0	2,300.0	1,800.0	1,800.0	1,800.0	1,800.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
			FED	0.0	1,000.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0	1,000.0	1,000.0	1,000.0	1,000.0
23		Forest Access Roads for Firewood and Timber Products	TOTAL	0.0	0.0	400.0	0.0	0.0	400.0	0.0	0.0	500.0	0.0	0.0
			UGF	0.0	0.0	400.0	0.0	0.0	400.0	0.0	0.0	500.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24		Forest Legacy Federal Grant Program	TOTAL	0.0	0.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	0.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	0.0
25		Forestry Wildland Fire Center	TOTAL	0.0	0.0	9,000.0	24,100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	9,000.0	24,100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



Department-wide														
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
26		Glen Alps Parking	TOTAL	0.0	0.0	1,220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	1,220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
27		Hazardous Site Remediation	TOTAL	0.0	0.0	500.0	500.0	300.0	300.0	300.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	500.0	500.0	300.0	300.0	300.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28		Implement Management Park Plans	TOTAL	0.0	0.0	500.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	500.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		Juneau Office Space Cubicle Replacement	TOTAL	0.0	0.0	425.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	425.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30		Land and Water Conservation Fund	TOTAL	0.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
31		Land Sales, New Subdivision Development	TOTAL	0.0	0.0	1,000.0	0.0	1,000.0	0.0	1,000.0	0.0	1,000.0	0.0	1,000.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	1,000.0	0.0	1,000.0	0.0	1,000.0	0.0	1,000.0	0.0	1,000.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32		Mining Bond Estimator Model	TOTAL	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33		Mitigate Risk from Abandoned/Unclaimed Improvements on State Land	TOTAL	0.0	0.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Department-wide													
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
34		National Coastal Wetlands Grant	TOTAL	0.0	1,060.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	1,060.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
35		National Historic Preservation Fund	TOTAL	0.0	750.0	1,000.0	1,000.0	1,000.0	1,000.0	600.0	600.0	600.0	600.0
			UGF	0.0	150.0	150.0	150.0	150.0	150.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	600.0	850.0	850.0	850.0	850.0	600.0	600.0	600.0	600.0
36		National Recreational Trails Grant	TOTAL	0.0	2,600.0	2,600.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0
			UGF	0.0	0.0	0.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0	1,500.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	2,600.0	2,600.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37		New Geologic Materials Center Design and Construction	TOTAL	0.0	0.0	31,279.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	31,279.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38		New Kenai/Kodiak Area Facility Site Study	TOTAL	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39		North Slope Petroleum Resource Assessments	TOTAL	0.0	0.0	150.0	325.0	325.0	325.0	325.0	0.0	0.0	0.0
			UGF	0.0	0.0	150.0	325.0	325.0	325.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40		Oil and Gas Regulations Updates and Amendments	TOTAL	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41		Parks Deferred Maintenance	TOTAL	0.0	3,200.0	12,000.0	12,000.0	12,000.0	12,000.0	12,000.0	6,300.0	6,300.0	6,300.0
			UGF	0.0	3,200.0	12,000.0	12,000.0	12,000.0	12,000.0	6,300.0	6,300.0	6,300.0	6,300.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Department-wide															
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		
42		Platform Abandonment and Bonding	TOTAL	0.0	0.0	375.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	375.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
43		PMC Equipment - Tractor and Cultivator	TOTAL	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
44		PMC Granary (Replace)	TOTAL	0.0	0.0	532.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	532.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
45		PMC Irrigation System and Well (Replace)	TOTAL	0.0	0.0	380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46		Public and Infrastructure Safety from Geologic Hazards	TOTAL	0.0	0.0	200.0	200.0	200.0	200.0	200.0	550.0	550.0	550.0	550.0	
			UGF	0.0	0.0	200.0	200.0	200.0	200.0	200.0	550.0	550.0	550.0	550.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47		Reglaze Greenhouses	TOTAL	0.0	0.0	0.0	700.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	0.0	700.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
48		Reservoir Studies, North Slope and Cook Inlet	TOTAL	0.0	0.0	1,000.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	1,000.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
49		Seed Cleaning Facility for Native Grasses and Forbs	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,300.0	0.0	0.0	
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,300.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Department-wide															
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		
50		Shale Oil Environmental	TOTAL	0.0	1,000.0	1,500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	1,000.0	1,500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51		Site Studies and Construction, Various Facilities	TOTAL	0.0	0.0	0.0	500.0	10,000.0	10,000.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	0.0	500.0	10,000.0	10,000.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52		Snowmobile Trail Development Program	TOTAL	0.0	250.0	250.0	250.0	250.0	250.0	250.0	1,000.0	1,000.0	1,000.0	1,000.0	
			UGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	250.0	250.0	250.0	250.0	250.0	250.0	1,000.0	1,000.0	1,000.0	1,000.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
53		South Denali Visitor Center Construction	TOTAL	0.0	0.0	27,000.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			UGF	0.0	0.0	27,000.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54		Statewide Retardant Bases-Hazardous Mat Containment/Upgrades	TOTAL	0.0	0.0	600.0	600.0	600.0	600.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	600.0	600.0	600.0	600.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
55		Statewide Timber Inventories	TOTAL	0.0	0.0	220.0	0.0	200.0	0.0	0.0	200.0	0.0	0.0	0.0	
			UGF	0.0	0.0	220.0	0.0	200.0	0.0	0.0	200.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
56		Strategic Data to Support Cost Effective Wildland Fire Management	TOTAL	0.0	0.0	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
57		Target Shooting Facility - Knik River Public Use Area	TOTAL	0.0	0.0	750.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	750.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Department-wide															
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		
58		Tok Long-Term Timber Sale for Biomass Energy	TOTAL	0.0	200.0	0.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
59		Trench Mapping for Gasline (APP and ASAP)	TOTAL	0.0	0.0	0.0	400.0	400.0	400.0	400.0	400.0	0.0	0.0	0.0	
			UGF	0.0	0.0	0.0	200.0	200.0	200.0	200.0	200.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	200.0	200.0	200.0	200.0	200.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
60		Trunk Road Facility Move	TOTAL	0.0	0.0	2,400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	2,400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
61		UAF Shale Oil Production Analysis	TOTAL	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
62		Wickersham House	TOTAL	0.0	0.0	300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
63		Wildland Fire Truck Replacement	TOTAL	0.0	0.0	1,650.0	800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	0.0	1,650.0	800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
64		Unified Permit Project and Document Management	TOTAL	0.0	3,300.0	3,300.0	3,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	3,300.0	3,300.0	3,300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
65		Strategic and Critical Minerals Assessment	TOTAL	0.0	2,730.0	2,730.0	2,730.0	2,730.0	2,730.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	2,730.0	2,730.0	2,730.0	2,730.0	2,730.0	0.0	0.0	0.0	0.0	0.0	
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Department-wide															
L	CL	Description	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022		
66		Geologic Assessment of North Slope Shale Oil Potential	TOTAL	0.0	100.0	300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	100.0	300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
67		Assessment of In-state Gas Energy Potential - Phase 3 of 3	TOTAL	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
68		Upgrade Well Log Tracking System (WELTS)	TOTAL	0.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
69		Lower Kasilof River Drift Boat Takeout - Phase 2 of 2	TOTAL	0.0	1,600.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	1,600.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
70		Coastal Marine Boundary Mapping	TOTAL	0.0	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
71		Timber and Resource Roads	TOTAL	0.0	2,000.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			UGF	0.0	2,000.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			DGF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			OTHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			FED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0