

State of Alaska FY2014 Governor's Operating Budget

Department of Natural Resources Oil & Gas Component Budget Summary

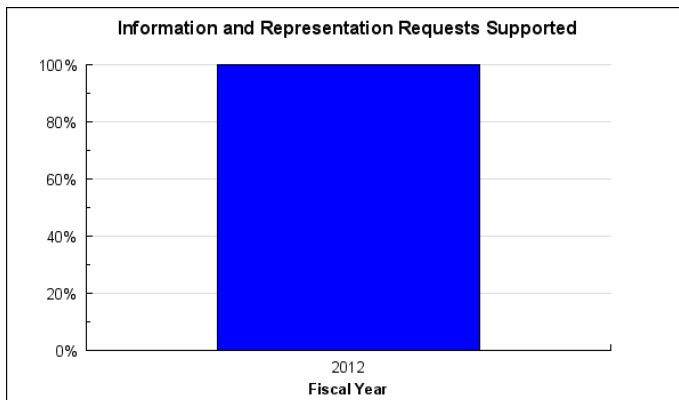
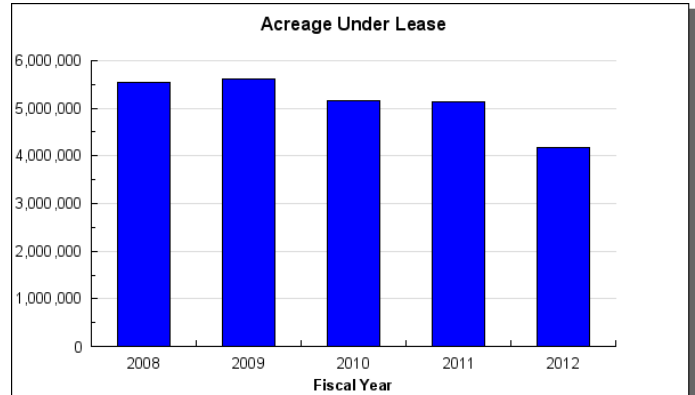
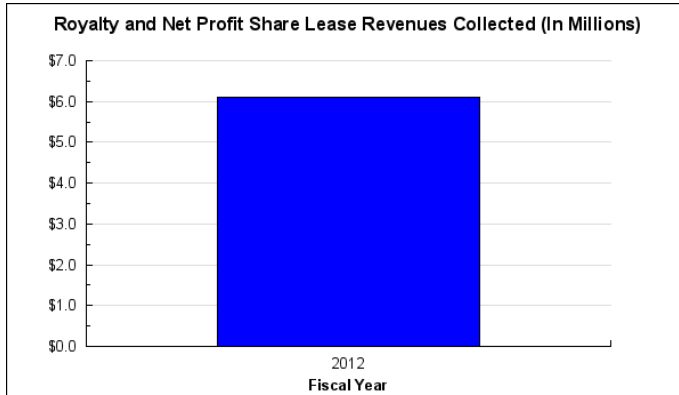
Component: Oil & Gas

Contribution to Department's Mission

The Division of Oil and Gas manages oil and gas lands in a manner that assures both responsible oil and gas exploration and development and maximum revenues to the state.

Results

(Additional performance information is available on the web at <http://omb.alaska.gov/results>.)



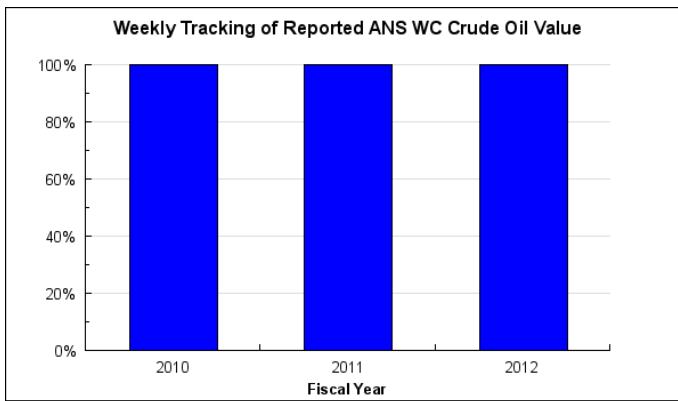
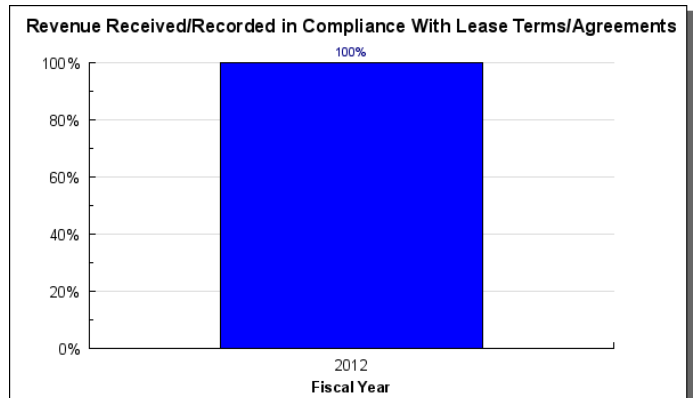
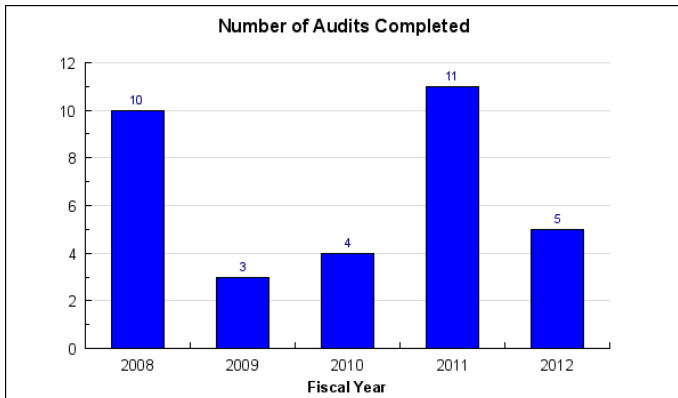
Core Services

- Maximize royalty from oil and gas production
- Evaluate the geological, geophysical, and engineering aspects of Alaska's resource endowment to promote effective development, protect all parties, and to determine the state's royalty share.
- Make oil, gas, and geothermal lands available for licensing or leasing.
- Ensure that exploration, leasehold, and unit-related operations are conducted in timely and responsible manner.
- Promote competition to develop Alaska's proven and potential oil, gas, and geothermal resources

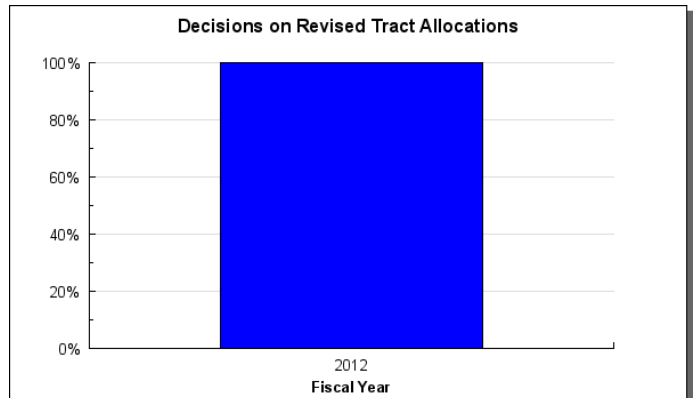
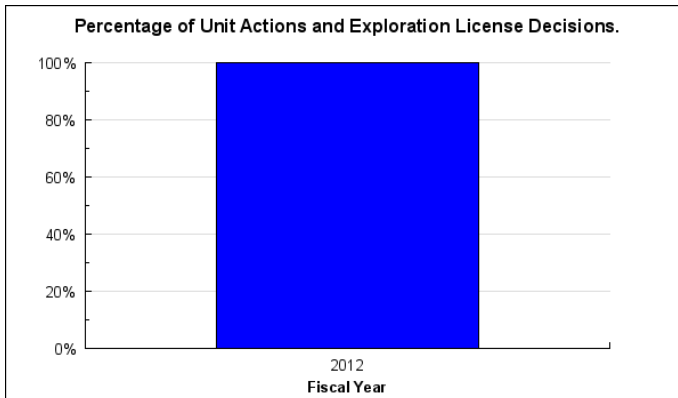
Measures by Core Service

(Additional performance information is available on the web at <http://omb.alaska.gov/results.>)

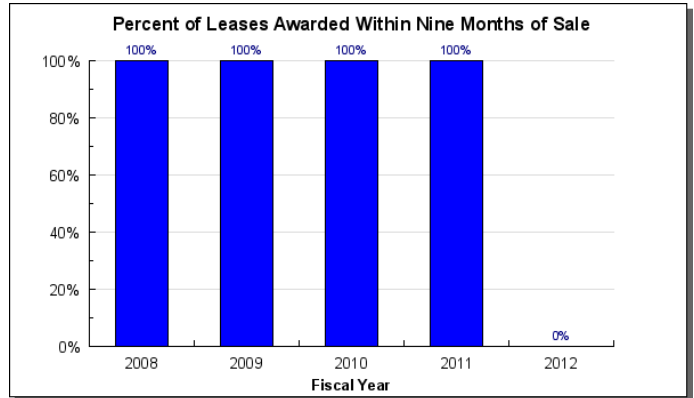
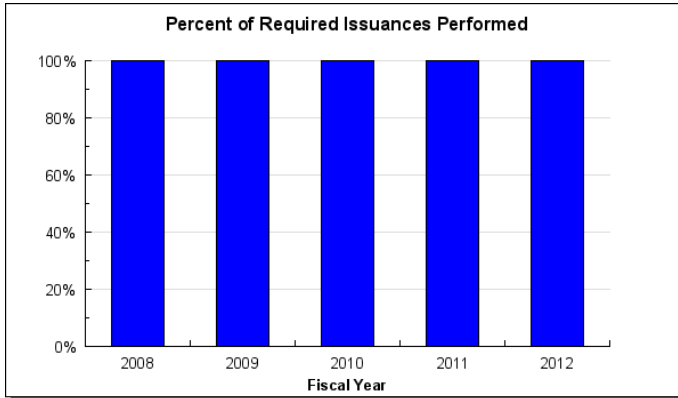
1. Maximize royalty from oil and gas production



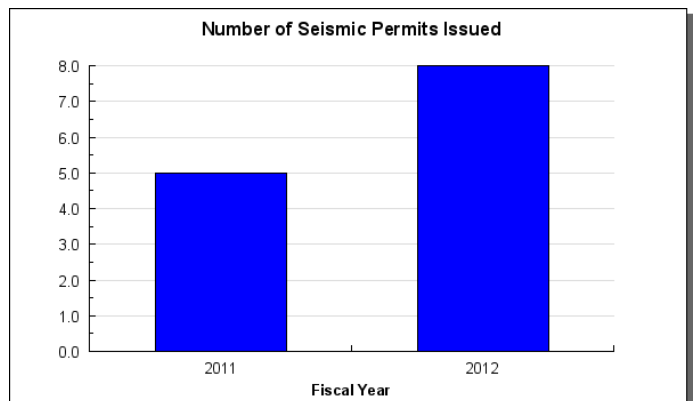
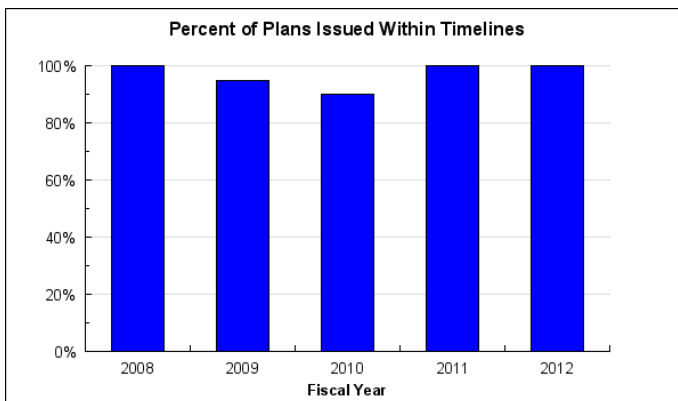
2. Evaluate the geological, geophysical, and engineering aspects of Alaska’s resource endowment to promote effective development, protect all parties, and to determine the state’s royalty share.



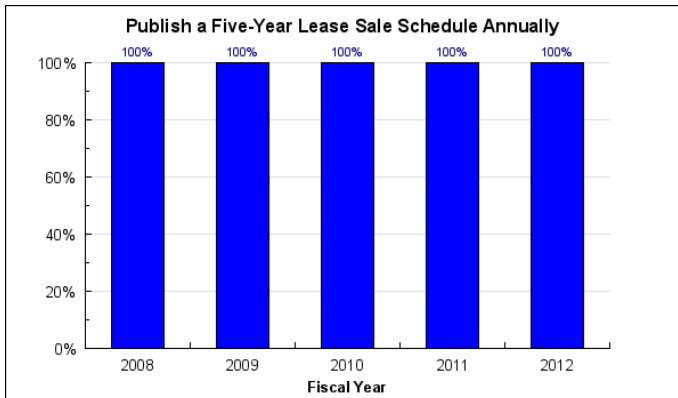
3. Make oil, gas, and geothermal lands available for licensing or leasing.

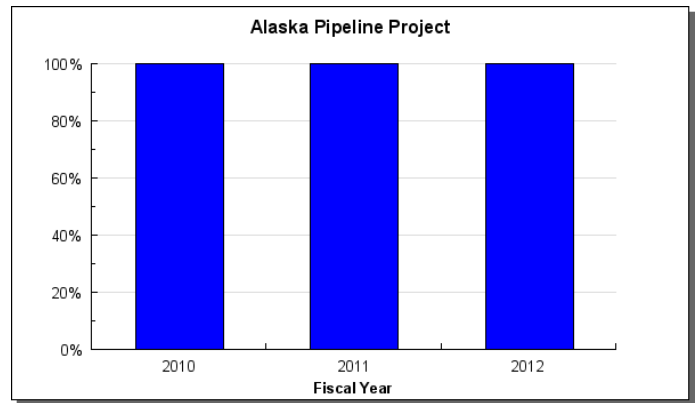
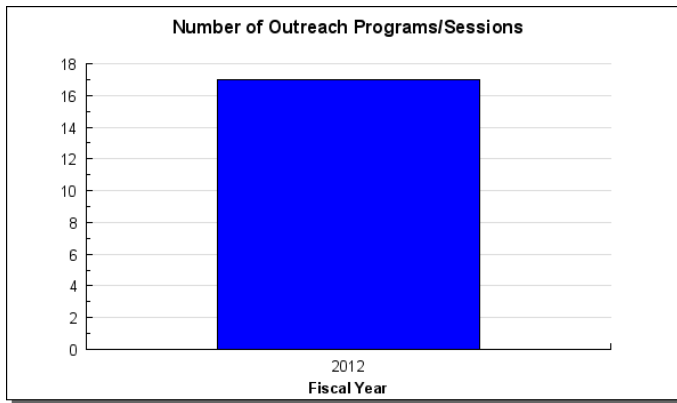


4. Ensure that exploration, leasehold, and unit-related operations are conducted in timely and responsible manner.



5. Promote competition to develop Alaska's proven and potential oil, gas, and geothermal resources





Major Component Accomplishments in 2012

- Issued five audits of royalty and net profit share leases and collected \$10.1 million. Progressed three audits in appeals. Recruited a new audit manager. Recruited Oil & Gas Revenue Specialist and Oil & Gas Revenue Auditor IV positions.
- ConocoPhillips Royalty Settlement marine reopener.
- Continued to provide analytical support for gasoline projects including: comparative project benchmarking using a discounted cash flow approach, Alaska Gasline Inducement Act (AGIA) license monitoring, and review and analysis of Liquefied Natural Gas (LNG) commercial structures to best preserve the State's commercial interests.
- Five Areawide lease sales were held resulting in approximately 813,859 acres of new tracts being leased and \$13.7 million collected in bonus bids (300 tracts sold; 359 total bids; and 28 different bidder groups). The Division administers approximately 1,373 leases covering 3.9 million acres and generates more than \$5.45 million in annual rent.
- Developed innovative commercial terms for potential shale oil resources for the North Slope areawide lease sale.
- Developed and ratified Division Strategic Plan.
- Approved expanded seven existing participating areas that will bring on new production.
- Successfully completed authorizations for the Cook Inlet Natural Gas Storage Alaska (CINGSA) Gas Storage project to proceed.
- Verification and receipt of \$2.94 billion in royalty and net profit share lease revenues.
- Commercial and Resource Evaluation sections completed a major analysis to estimate the natural gas prices required to generate different target rates of return on project investment necessary to develop enough Cook Inlet gas to meet existing south-central Alaska utility demand through the end of the decade from the existing reserve base.
- Issued the ExxonMobil Point Thomson Plan of Operations allowing for development of the state's oil and gas resources through an initial production system to cycle gas with proposed production of condensate liquid and delivery of sales quality hydrocarbons to Trans-Alaska Pipeline System (TAPS).

Key Component Challenges

The Division of Oil and Gas manages the state's oil, gas and geothermal resources with a staff of approximately 100 highly specialized technical experts educated as geologists, geophysicists, engineers, attorneys, economists, accountants, commercial analysts, natural resource specialists, and Information Technology (IT) and administrative professionals. These staff work in asset teams administratively assigned to seven sections: Commercial, Accounting, Audit, Resource Evaluation, Units, Leasing, Permitting, and Administration/Operations.

As a division, we face the following challenges and ongoing activity:

- Recruiting, hiring, training, and retaining technical and professional level staff
- Integrating core business systems across division sections
- Implementation of the division's strategic plan
- Implementation of a division document management system
- Continuing outreach efforts in order to attract new companies to Alaska and facilitate resource development in the state

Section specific challenges include:

Royalty Audit

- Ability to provide substantial audit coverage of royalty and net profit share lease revenue by conducting, completing and resolving complex audits within the statute of limitations
- Resolve audits in appeals
- Update and improve audit manuals and audit plans for royalty and net profit share leases

Lease Administration

- Meet the need, with limited resources, to develop draft regulation and statute changes related to lease ownership, exploration license applications, lease and license qualifications, and oil and gas lease language.

Permitting

- Ability to provide increased project coordination and consultation assistance to companies who are less familiar with Alaska's regulatory processes.

Resource Evaluation

- Continue to develop the geologic, geophysical, and engineering recommendations for decisions relative to units (forming new units, participating areas, redetermination of tract allocations, etc.)
- Continue to provide resource characterization and technical outreach to promote resource development
- Develop public-domain statewide oil and gas production forecasts and reserve estimates, jointly with Department of Revenue
- Evaluate and develop record maintenance and retention plan to address issues and concerns related to storage of confidential data and release according to schedules
- Address issues related to the maintenance of geoscience computing systems

Royalty Accounting

- Continue refinement of the Division's Data Management System for royalty reporting and reconciliation.
- Produce meaningful and timely information for the division website, annual report and management.
- Develop effective documentation of verification procedures on reported royalty filing volumes and values.

Commercial

- With limited resources available, negotiate Royalty in Kind (RIK) contracts and Royalty Settlement Agreement reopeners.

Units

- With limited resources available, update the division's 25-year-old regulations related to unitization to reflect current practice.
- Respond to the increased number of applications to unitize state leases. In the ten year period 2000 to 2010, the Division processed 27 unit applications. By comparison, the Division issued three unit formation decisions in 2011 and seven in 2012. In the first Quarter of FY2013 the Division issued one unit formation decision, has received four more, and anticipates receiving at least three more unit formation decisions by the end of the

fiscal year.

Significant Changes in Results to be Delivered in FY2014

The Division of Oil and Gas will realize several improvements in efficiency and the capability to perform necessary and ongoing functions related to the following items:

- The Cook Inlet Energy Reclamation Bond Interest funding will allow for credit of interest earned on bond funds to be deposited directly to the bond account on which it was earned, maximizing the capability of a small, producing company to fully utilize its funds for furtherance of Cook Inlet energy production.
- The increases in regard to Oil and Gas Royalty Issues from Major Producers acknowledges the fact of increased challenges to royalty decisions and payments over time. The Division has no choice but to fully defend the State's interests in regard to prudent decisions on royalty payments, and the appeals thereto.

Statutory and Regulatory Authority

AS 31.05.035
 AS 38.05.020
 AS 38.05.035
 AS 38.05.130
 AS 38.05.131-134
 AS 38.05.135
 AS 38.05.137
 AS 38.05.145
 AS 38.05.177
 AS 38.05.180
 AS 38.05.181
 AS 38.05.182
 AS 38.05.183
 AS 38.06
 AS 41.06
 AS 41.09
 AS 46.40
 11 AAC 02
 11 AAC 03
 11 AAC 04
 11 AAC 05
 11 AAC 82
 11 AAC 83
 11 AAC 89
 11 AAC 96.210 - 96.240
 11 AAC 110
 11 AAC 112

Contact Information

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**Oil & Gas
Component Financial Summary**

All dollars shown in thousands

	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Non-Formula Program:			
Component Expenditures:			
71000 Personal Services	10,993.8	12,801.7	12,866.3
72000 Travel	155.5	243.1	243.1
73000 Services	2,072.9	2,838.0	2,800.2
74000 Commodities	193.6	346.0	339.0
75000 Capital Outlay	228.5	46.9	46.9
77000 Grants, Benefits	0.0	0.0	0.0
78000 Miscellaneous	0.0	0.0	0.0
Expenditure Totals	13,644.3	16,275.7	16,295.5
Funding Sources:			
1002 Federal Receipts	95.8	241.0	241.0
1004 General Fund Receipts	9,737.3	11,005.5	11,356.9
1005 General Fund/Program Receipts	70.5	176.6	176.6
1007 Interagency Receipts	27.8	0.0	0.0
1061 Capital Improvement Project Receipts	3.0	17.2	17.2
1105 Alaska Permanent Fund Corporation Receipts	3,709.9	3,797.6	3,803.8
1108 Statutory Designated Program Receipts	0.0	450.0	450.0
1217 NGF Earnings	0.0	587.8	250.0
Funding Totals	13,644.3	16,275.7	16,295.5

Estimated Revenue Collections

Description	Master Revenue Account	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Unrestricted Revenues				
Unrestricted Fund	68515	2,049,534.5	2,966,175.1	2,781,957.8
Unrestricted Total		2,049,534.5	2,966,175.1	2,781,957.8
Restricted Revenues				
Federal Receipts	51010	95.8	241.0	241.0
Interagency Receipts	51015	27.8	0.0	0.0
General Fund Program Receipts	51060	70.5	176.6	176.6
Statutory Designated Program Receipts	51063	0.0	450.0	450.0
Capital Improvement Project Receipts	51200	3.0	17.2	17.2
Permanent Fund Earnings Reserve Account	51373	3,709.9	3,797.6	3,803.8
Misc Earnings	51475	0.0	587.8	250.0

Estimated Revenue Collections				
Description	Master Revenue Account	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Restricted Total		3,907.0	5,270.2	4,938.6
Total Estimated Revenues		2,053,441.5	2,971,445.3	2,786,896.4

**Summary of Component Budget Changes
From FY2013 Management Plan to FY2014 Governor**

All dollars shown in thousands

	<u>Unrestricted Gen (UGF)</u>	<u>Designated Gen (DGF)</u>	<u>Other Funds</u>	<u>Federal Funds</u>	<u>Total Funds</u>
FY2013 Management Plan	11,005.5	176.6	4,852.6	241.0	16,275.7
Adjustments which will continue current level of service:					
-Year 2 Fiscal Note CH51 SLA12 Taxes and Tax Credits	-7.0	0.0	0.0	0.0	-7.0
-Reverse Cook Inlet Energy Reclamation Bond Interest (CH 13 SLA 10 Sec 9(b) HB 326) (lapse 6/30/2014)	0.0	0.0	-132.6	0.0	-132.6
-Reverse Cook Inlet Energy Reclamation Bond Interest (CH 41 SLA 10 Sec 19(d)) (lapse 6/30/2014)	0.0	0.0	-110.1	0.0	-110.1
-Reverse Cook Inlet Energy Reclamation Bond Interest (CH 3 FSSLA 11 Sec 18(c)) (lapse 6/30/2015)	0.0	0.0	-95.1	0.0	-95.1
-Reverse One-Time-Item for Alaska Gasline Inducement Act Commercial Monitor and Advisor	-600.0	0.0	0.0	0.0	-600.0
-Reverse Chapter 15 SLA 2012 Sec. 18(a) Cook Inlet Interest	0.0	0.0	-250.0	0.0	-250.0
-FY2014 Salary and Health Insurance Increases	16.1	0.0	6.2	0.0	22.3
Proposed budget increases:					
-Restore Cook Inlet Energy Reclamation Bond Interest	0.0	0.0	250.0	0.0	250.0
-Alaska Gasline Inducement Act Commercial Monitor and Advisor	600.0	0.0	0.0	0.0	600.0
-Arbitration of Oil and Gas Royalty Issues	300.0	0.0	0.0	0.0	300.0
-Department of Administration Core Services Rates	42.3	0.0	0.0	0.0	42.3
FY2014 Governor	11,356.9	176.6	4,521.0	241.0	16,295.5

**Oil & Gas
Personal Services Information**

Authorized Positions			Personal Services Costs	
	FY2013 Management Plan	FY2014 Governor		
Full-time	94	94	Annual Salaries	8,989,781
Part-time	0	0	Premium Pay	0
Nonpermanent	2	2	Annual Benefits	4,801,081
			<i>Less 6.70% Vacancy Factor</i>	<i>(924,562)</i>
			Lump Sum Premium Pay	0
Totals	96	96	Total Personal Services	12,866,300

Position Classification Summary

Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
Accountant III	1	0	0	0	1
Accountant IV	2	0	0	0	2
Accounting Tech II	1	0	0	0	1
Accounting Tech III	1	0	0	0	1
Admin Operations Mgr I	1	0	0	0	1
Administrative Assistant II	2	0	0	0	2
Administrative Officer I	1	0	0	0	1
Analyst/Programmer IV	5	0	0	0	5
Analyst/Programmer V	1	0	0	0	1
Chief Petroleum Geologist	1	0	0	0	1
Commercial Analyst	6	0	0	0	6
Data Processing Mgr I	1	0	0	0	1
Deputy Director	1	0	0	0	1
Division Director	1	0	0	0	1
Gis Analyst II	2	0	0	0	2
Micro/Network Spec I	2	0	0	0	2
Natural Resource Mgr I	2	0	0	0	2
Natural Resource Mgr II	1	0	0	0	1
Natural Resource Spec I	1	0	0	0	1
Natural Resource Spec II	6	0	0	0	6
Natural Resource Spec III	7	0	0	0	7
Natural Resource Spec IV	4	0	0	0	4
Natural Resource Spec V	3	0	0	0	3
Natural Resource Tech I	1	0	0	0	1
Natural Resource Tech II	3	0	0	0	3
Natural Resource Tech III	1	0	0	0	1
Office Assistant II	2	0	0	0	2
Oil & Gas Revenue Audit Master	2	0	0	0	2
Oil & Gas Revenue Auditor II	1	0	0	0	1
Oil & Gas Revenue Auditor III	2	0	0	0	2
Oil & Gas Revenue Auditor IV	4	0	0	0	4
Oil & Gas Revenue Specialist	1	0	0	0	1
Petroleum Economist II	1	0	0	0	1
Petroleum Geologist I	6	1	0	0	7
Petroleum Geologist II	2	0	0	0	2
Petroleum Geophysicist I	1	0	0	0	1
Petroleum Investments Manager	1	0	0	0	1

Position Classification Summary

Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
Petroleum Land Manager	5	0	0	0	5
Petroleum Manager	1	0	0	0	1
Petroleum Market Analyst	1	0	0	0	1
Petroleum Reservoir Engineer	4	0	0	0	4
Project Asst	1	0	0	0	1
Publications Spec III	1	0	0	0	1
Student Intern I	1	0	0	0	1
Totals	95	1	0	0	96

Component Detail All Funds
Department of Natural Resources

Component: Oil & Gas (AR37576) (439)
RDU: Oil and Gas (601)

	FY2012 Actuals	FY2013 Conference Committee	FY2013 Authorized	FY2013 Management Plan	FY2014 Governor	FY2013 Management Plan vs FY2014 Governor	
71000 Personal Services	10,993.8	12,608.3	12,801.7	12,801.7	12,866.3	64.6	0.5%
72000 Travel	155.5	243.1	243.1	243.1	243.1	0.0	0.0%
73000 Services	2,072.9	2,489.2	2,838.0	2,838.0	2,800.2	-37.8	-1.3%
74000 Commodities	193.6	339.0	346.0	346.0	339.0	-7.0	-2.0%
75000 Capital Outlay	228.5	46.9	46.9	46.9	46.9	0.0	0.0%
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	13,644.3	15,726.5	16,275.7	16,275.7	16,295.5	19.8	0.1%
Fund Sources:							
1002 Fed Rcpts (Other)	95.8	241.0	241.0	241.0	241.0	0.0	0.0%
1004 Gen Fund (UGF)	9,737.3	10,794.1	11,005.5	11,005.5	11,356.9	351.4	3.2%
1005 GF/Prgm (DGF)	70.5	176.6	176.6	176.6	176.6	0.0	0.0%
1007 I/A Rcpts (Other)	27.8	0.0	0.0	0.0	0.0	0.0	0.0%
1061 CIP Rcpts (Other)	3.0	17.2	17.2	17.2	17.2	0.0	0.0%
1105 PFund Rcpt (Other)	3,709.9	3,797.6	3,797.6	3,797.6	3,803.8	6.2	0.2%
1108 Stat Desig (Other)	0.0	450.0	450.0	450.0	450.0	0.0	0.0%
1217 NGF Earn (Other)	0.0	250.0	587.8	587.8	250.0	-337.8	-57.5%
Unrestricted General (UGF)	9,737.3	10,794.1	11,005.5	11,005.5	11,356.9	351.4	3.2%
Designated General (DGF)	70.5	176.6	176.6	176.6	176.6	0.0	0.0%
Other Funds	3,740.7	4,514.8	4,852.6	4,852.6	4,521.0	-331.6	-6.8%
Federal Funds	95.8	241.0	241.0	241.0	241.0	0.0	0.0%
Positions:							
Permanent Full Time	94	92	94	94	94	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	4	4	4	2	2	0	0.0%

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
***** Changes From FY2013 Conference Committee To FY2013 Authorized *****												
FY2013 Conference Committee - Chapter 15 SLA 2012 Sec. 18(a)												
1217 NGF Earn	ConfCom	250.0	0.0	0.0	250.0	0.0	0.0	0.0	0.0	0	0	0
FY2013 Conference Committee												
1002 Fed Rcpts	ConfCom	241.0										
1004 Gen Fund		10,794.1										
1005 GF/Prgm		176.6										
1061 CIP Rcpts		17.2										
1105 PFund Rcpt		3,797.6										
1108 Stat Desig		450.0										
Oil/Gas Prod. Tax Credits/Rates/Value (HB276) Sec2 Ch15 P46 L4 (HB284)												
1004 Gen Fund	FisNot	211.4	193.4	0.0	11.0	7.0	0.0	0.0	0.0	2	0	0
Fiscal note for HB 276 Oil and Gas Production Tax Credits/Rates/Value Bill did not pass but was incorporated into SB23 Tax Credit: Film/Oil and Gas/Gas Storage/Corporations, passed as Chapter 51 SLA 2012												
Did Not Pass: Oil/Gas Prod. Tax Credits/Rates/Value (HB276) Sec2 Ch15 P46 L4 (HB284)												
1004 Gen Fund	FisNot	-211.4	-193.4	0.0	-11.0	-7.0	0.0	0.0	0.0	-2	0	0
Fiscal note for HB 276 Oil and Gas Production Tax Credits/Rates/Value Bill did not pass but was incorporated into SB23 Tax Credit: Film/Oil and Gas/Gas Storage/Corporations, passed as Chapter 51 SLA 2012												
Incorporated into SB 23 - Oil/Gas Prod. Tax Credits/Rates/Value (HB276) Sec2 Ch15 P46 L4 (HB284)												
1004 Gen Fund	FisNot	211.4	193.4	0.0	11.0	7.0	0.0	0.0	0.0	2	0	0
Fiscal note for HB 276 Oil and Gas Production Tax Credits/Rates/Value Bill did not pass but was incorporated into SB23 Tax Credit: Film/Oil and Gas/Gas Storage/Corporations, passed as Chapter 51 SLA 2012												
Cook Inlet Energy Reclamation Bond Interest Sec9(b) Ch13 SLA2010 P17 L24 (HB326) Lapses 6/30/2014												
1217 NGF Earn	CarryFwd	132.6	0.0	0.0	132.6	0.0	0.0	0.0	0.0	0	0	0

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department would prefer to hold the bond in Treasury. Interest earnings on the bond would then require an annual appropriation to the bond. The earned interest would maximize the value of the bond funds available for abandonment and reclamation costs.

Interest earned was \$132.6 in fiscal year 2010. CIE will pay an additional \$132.6 into the bond account.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Cook Inlet Energy Reclamation Bond Interest Sec19(b) Ch41 SLA2010 P81 L26 (HB300) Lapses 6/30/2014

1217 NGF Earn	CarryFwd	110.1	0.0	0.0	110.1	0.0	0.0	0.0	0.0	0	0	0
		110.1										

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Interest earned in FY2011 was \$110.1. CIE will pay an estimated additional \$110.1 into the bond account.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Cook Inlet Energy Reclamation Bond Interest Sec18(c) Ch3 FSSLA2011 P75 L15 (HB 108) Lapses 6/30/2014

1217 NGF Earn	CarryFwd	95.1	0.0	0.0	95.1	0.0	0.0	0.0	0.0	0	0	0
		95.1										

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department would prefer to hold the bond in Treasury. Interest earnings on the bond would then require an annual appropriation to the bond. The earned interest would maximize the value of the bond funds available for abandonment and reclamation costs.

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	

Interest earned in FY2012 was \$95.1. CIE will pay an estimated additional \$95.1 into the bond account.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Subtotal		16,275.7	12,801.7	243.1	2,838.0	346.0	46.9	0.0	0.0	94	0	4
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***** **Changes From FY2013 Authorized To FY2013 Management Plan** *****

Delete GIS Analyst III (10-N09010)

PosAdj		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	-1
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Workload changes have eliminated the need for this non-perm position.

Delete Oil and Gas Revenue Auditor IV (10-N09108)

PosAdj		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	-1
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This position has completed the audits for which it was created and is now being deleted.

Subtotal		16,275.7	12,801.7	243.1	2,838.0	346.0	46.9	0.0	0.0	94	0	2
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***** **Changes From FY2013 Management Plan To FY2014 Governor** *****

Year 2 Fiscal Note CH51 SLA12 Taxes and Tax Credits

OTI		-7.0	0.0	0.0	0.0	-7.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-7.0										

The second year of the fiscal note for SB23 includes a reduction for one-time commodity purchases.

Reverse Cook Inlet Energy Reclamation Bond Interest (CH 13 SLA 10 Sec 9(b) HB 326) (lapse 6/30/2014)

OTI		-132.6	0.0	0.0	-132.6	0.0	0.0	0.0	0.0	0	0	0
1217 NGF Earn		-132.6										

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department prefers to hold the bond in Treasury. Interest earnings on the bond requires an annual appropriation to the bond.

DNR requests that the interest earned be applied to the bond. The earned interest would maximize the value of the bond funds available for abandonment and

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	

reclamation costs.

Interest earned was \$132.6 in fiscal year 2010. CIE will pay an additional \$132.6 into the bond account.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Reverse Cook Inlet Energy Reclamation Bond Interest (CH 41 SLA 10 Sec 19(d)) (lapse 6/30/2014)

	OTI	-110.1	0.0	0.0	-110.1	0.0	0.0	0.0	0.0	0	0	0
1217 NGF Earn		-110.1										

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department prefers to hold the bond in Treasury. Interest earnings on the bond requires an annual appropriation to the bond.

DNR requests that the interest earned be applied to the bond. The earned interest would maximize the value of the bond funds available for abandonment and reclamation costs.

Interest earned in FY2011 was \$110.1. CIE will pay an estimated additional \$110.1 into the bond account.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Reverse Cook Inlet Energy Reclamation Bond Interest (CH 3 FSSLA 11 Sec 18(c)) (lapse 6/30/2015)

	OTI	-95.1	0.0	0.0	-95.1	0.0	0.0	0.0	0.0	0	0	0
1217 NGF Earn		-95.1										

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department prefers to hold the bond in Treasury. Interest earnings on the bond requires an annual appropriation to the bond.

DNR requests that the interest earned be applied to the bond. The earned interest would maximize the value of the bond funds available for abandonment and reclamation costs.

Interest earned in FY2012 was \$95.1. CIE will pay an estimated additional \$95.1 into the bond account.

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Reverse One-Time-Item for Alaska Gasline Inducement Act Commercial Monitor and Advisor

	OTI	-600.0	0.0	0.0	-600.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-600.0										

Remove FY2013 one-time funding from FY2014 base.

The state will secure expert advice from parties familiar with the commercial requirements associated with launching major new gas pipeline projects. This expertise is needed on two fronts. First, as the project and commercial arrangements with shippers mature, the state will need to ensure that any changes to the commercial terms initially proposed in the licensee's AGIA application comply with the license terms. Second, the state will need assistance from those with midstream commercial and financial expertise to develop, support, and maintain the state's position – especially in the context of future possible negotiations with the North Slope producers.

Reverse Chapter 15 SLA 2012 Sec. 18(a) Cook Inlet Interest

	OTI	-250.0	0.0	0.0	-250.0	0.0	0.0	0.0	0.0	0	0	0
1217 NGF Earn		-250.0										

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department would prefer to hold the bond in Treasury. Interest earnings on the bond would then require an annual appropriation to the bond.

DNR requests that the interest earned be applied to the bond. The earned interest would maximize the value of the bond funds available for abandonment and reclamation costs.

\$250.0 is an estimate of interest to be earned on the bond for FY2013.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Restore Cook Inlet Energy Reclamation Bond Interest

	IncM	250.0	0.0	0.0	250.0	0.0	0.0	0.0	0.0	0	0	0
1217 NGF Earn		250.0										

In 2009, Pacific Energy Resources Ltd. (PERL) abandoned Redoubt Unit as a result of bankruptcy. The bond, in the amount of \$6,600,000 along with interest earned, for abandonment liabilities for the Redoubt Unit between PERL and DNR, Division of Oil and Gas was transferred to DNR in October 2009.

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	

The assets were purchased in December 2009 by Cook Inlet Energy (CIE). The remaining funds from the original bond will be used as a part of the new bond posted by CIE. This bond will be used toward abandonment and reclamation if CIE abandons the facilities or begins reclamation.

The original bond was held in an escrow account at First National Bank, where interest was earned on the principle. However, it cost over \$1,800/mo in bank fees to hold the money in escrow. The department prefers to hold the bond in Treasury. Interest earnings on the bond requires an annual appropriation to the bond.

DNR requests that the interest earned be applied to the bond. The earned interest would maximize the value of the bond funds available for abandonment and reclamation costs.

\$250.0 is an estimate of interest to be earned on the bond for FY2014.

Unless abandonment or reclamation occurs, all earned interest and bond funds will remain in the bond account.

Alaska Gasline Inducement Act Commercial Monitor and Advisor

	IncOTI	600.0	0.0	0.0	600.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		600.0										

Continue one-time item at level anticipated to support project.

The state will secure expert advice from parties familiar with the commercial requirements associated with launching major new gas pipeline projects. This expertise is needed on two fronts. First, as the project and commercial arrangements with shippers mature, the state will need to ensure that any changes to the commercial terms initially proposed in the licensee's AGIA application comply with the license terms. Second, the state will need assistance from those with midstream commercial and financial expertise to develop, support, and maintain the state's position – especially in the context of future possible negotiations with the North Slope producers.

Arbitration of Oil and Gas Royalty Issues

	Inc	300.0	0.0	0.0	300.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		300.0										

Arbitration of oil and gas issues is an on-going activity in response to routine but disputed audit findings. In addition, it is predicted that the federal government will require tankers to switch to lower sulfur fuel. This change will open several royalty modification requests from the major producers by July 2013. The current base funding of \$500.0 will not be sufficient for the state to adequately respond to these arbitrations.

Department of Administration Core Services Rates

	Inc	42.3	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		42.3										

Rates for core services provided by the Department of Administration, including Risk Management, Personnel, Information Technology Services, and Public Building Fund, are estimated to be \$7.2 million higher in FY2014. Funding in the amount of \$4 million is being provided to departments.

The Department of Natural Resources has been allocated \$284.8 to offset cost increases in those areas of approximately \$1,065.0.

FY2014 Salary and Health Insurance Increases

Change Record Detail - Multiple Scenarios With Descriptions
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
	SalAdj	22.3	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		16.1										
1105 PFund Rcpt		6.2										
FY2014 Salary and Health Insurance increase : \$22.3												
FY2014 Health Insurance increase of \$59.00 per month per employee - from \$1,330 to \$1,389 per month Non-covered: \$22.3												
Totals		16,295.5	12,866.3	243.1	2,800.2	339.0	46.9	0.0	0.0	94	0	2

Personal Services Expenditure Detail
Department of Natural Resources

Scenario: FY2014 Governor (10289)
Component: Oil & Gas (439)
RDU: Oil and Gas (601)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
10-?027	Natural Resource Spec II	FT	A	GP	Anchorage	200	16C	12.0		50,976	0	0	35,492	86,468	86,468
10-0141	Commercial Analyst	FT	A	XE	Anchorage	NAA	26	12.0		147,900	0	0	69,354	217,254	217,254
10-0142	Petroleum Geologist I	FT	A	XE	Anchorage	NAA	26A	12.0		95,316	0	0	51,973	147,289	737
10-0143	Petroleum Land Manager	FT	A	XE	Anchorage	NAA	26	12.0		131,340	0	0	64,235	195,575	391
10-0144	Petroleum Land Manager	FT	A	XE	Anchorage	NAA	26	12.0		137,700	0	0	66,201	203,901	0
10-0145	Analyst/Programmer IV	FT	A	GP	Anchorage	200	20K / L	12.0		85,098	0	0	48,131	133,229	13,323
10-4100	Division Director	FT	A	XE	Anchorage	NAA	27	12.0		161,916	0	0	73,686	235,602	235,602
10-4101	Petroleum Reservoir Engineer	FT	A	XE	Anchorage	NAA	26	12.0		163,812	0	0	74,272	238,084	3,024
10-4104	Petroleum Geologist II	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273
10-4105	Petroleum Manager	FT	A	XE	Anchorage	NAA	26	12.0		110,004	0	0	57,413	167,417	8,371
10-4109	Oil & Gas Revenue Specialist	FT	A	GP	Anchorage	200	25D / E	12.0		100,088	0	0	53,683	153,771	30,754
10-4110	Natural Resource Mgr II	FT	A	SS	Anchorage	200	20F	12.0		77,472	0	0	44,800	122,272	64,804
10-4114	Natural Resource Spec III	FT	A	GP	Anchorage	200	18C / D	12.0		60,744	0	0	39,110	99,854	52,923
10-4115	Oil & Gas Revenue Auditor IV	FT	A	GP	Anchorage	200	24C / D	12.0		91,272	0	0	50,417	141,689	141,689
10-4118	Administrative Officer I	FT	A	SS	Anchorage	200	17F / J	12.0		64,386	0	0	39,953	104,339	55,300
10-4119	Natural Resource Tech II	FT	A	GP	Anchorage	200	12G / J	12.0		46,176	0	0	33,714	79,890	35,152
10-4121	Natural Resource Spec V	FT	A	SS	Anchorage	200	23F / J	12.0		96,156	0	0	51,720	147,876	78,374
10-4122	Micro/Network Spec I	FT	A	GP	Anchorage	200	18B / C	12.0		56,947	0	0	37,703	94,650	9,465
10-4125	Analyst/Programmer V	FT	A	GP	Anchorage	200	22D / E	12.0		81,004	0	0	46,614	127,618	67,638
10-4128	Accounting Tech II	FT	A	GP	Anchorage	200	14C / D	12.0		44,373	0	0	33,046	77,419	41,032
10-4133	Data Processing Mgr I	FT	A	SS	Anchorage	200	22J	12.0		98,376	0	0	52,542	150,918	79,987
10-4135	Natural Resource Spec IV	FT	A	GP	Anchorage	200	21D / E	12.0		76,388	0	0	44,904	121,292	64,285
10-4136	Project Asst	FT	A	GP	Anchorage	200	16F / G	12.0		58,333	0	0	38,217	96,550	51,172
10-4144	Natural Resource Spec I	FT	A	GP	Anchorage	200	14C / C	12.0		44,304	0	0	33,020	77,324	387
10-4145	Natural Resource Spec IV	FT	A	SS	Anchorage	200	21A / B	12.0		72,096	0	0	42,808	114,904	60,899
10-4146	Accountant IV	FT	A	GP	Anchorage	200	20B / C	12.0		66,460	0	0	41,227	107,687	57,074
10-4147	Admin Operations Mgr I	FT	A	SS	Anchorage	200	22L / M	12.0		102,552	0	0	54,089	156,641	58,756
10-4149	Accounting Tech III	FT	A	GG	Anchorage	200	16M / N	12.0		70,020	0	0	42,546	112,566	59,660
10-4158	Accountant III	FT	A	GP	Anchorage	200	18D / E	12.0		62,256	0	0	39,670	101,926	54,021
10-4163	Natural Resource Spec III	FT	A	GP	Anchorage	200	18A / B	12.0		56,784	0	0	37,643	94,427	50,046
10-4165	Natural Resource Spec III	FT	A	GP	Anchorage	200	18C / D	12.0		60,661	0	0	39,079	99,740	99,740
10-4167	Natural Resource Mgr I	FT	A	SS	Anchorage	200	18E / F	12.0		66,496	0	0	40,734	107,230	82,460
10-4168	Gis Analyst II	FT	A	GP	Anchorage	200	17C / D	12.0		56,784	0	0	37,643	94,427	50,046
10-4169	Natural Resource Spec V	FT	A	SS	Anchorage	200	23B / C	12.0		85,316	0	0	47,705	133,021	70,501
10-4171	Natural Resource Spec II	FT	A	GP	Anchorage	200	16B / C	12.0		50,976	0	0	35,492	86,468	45,828
10-4181	Petroleum Reservoir	FT	A	XE	Anchorage	NAA	26	12.0		146,952	0	0	69,061	216,013	114,487

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Personal Services Expenditure Detail
Department of Natural Resources

Scenario: FY2014 Governor (10289)
Component: Oil & Gas (439)
RDU: Oil and Gas (601)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
	Engineer														
10-4182	Petroleum Geologist II	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	126,285
10-4183	Petroleum Geologist I	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	126,285
10-4184	Chief Petroleum Geologist	FT	A	XE	Anchorage	NAA	26F	12.0		160,764	0	0	73,330	234,094	124,070
10-4185	Petroleum Geologist I	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	126,285
10-4193	Petroleum Geologist I	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273
10-4194	Oil & Gas Revenue Auditor IV	FT	A	GP	Anchorage	200	24F / G	12.0		100,088	0	0	53,683	153,771	65,999
10-4196	Analyst/Programmer IV	FT	A	GP	Anchorage	200	20D / E	12.0		71,101	0	0	42,946	114,047	59,304
10-4198	Natural Resource Tech I	FT	A	GP	Anchorage	200	10B / C	12.0		33,970	0	0	29,193	63,163	33,476
10-4202	Natural Resource Spec V	FT	A	SS	Anchorage	200	23F / J	12.0		96,156	0	0	51,720	147,876	78,374
10-4203	Analyst/Programmer IV	FT	A	GP	Anchorage	200	20B / C	12.0		65,355	0	0	40,818	106,173	56,272
10-4207	Natural Resource Spec III	FT	A	GP	Anchorage	200	18F / G	12.0		67,140	0	0	41,479	108,619	67,887
10-4209	Natural Resource Spec III	FT	A	GP	Anchorage	200	18D / E	12.0		62,508	0	0	39,763	102,271	102,271
10-4210	Oil & Gas Revenue Auditor III	FT	A	GP	Anchorage	200	22F / G	12.0		85,515	0	0	48,285	133,800	86,970
10-4211	Accountant IV	FT	A	GP	Anchorage	200	20F / G	12.0		75,900	0	0	44,724	120,624	63,931
10-4212	Petroleum Market Analyst	FT	A	XE	Anchorage	NAA	26	12.0		158,100	0	0	72,507	230,607	122,222
10-4213	Natural Resource Tech III	FT	A	GP	Anchorage	200	14C / D	12.0		45,948	0	0	33,629	79,577	42,176
10-4214	Petroleum Investments Manager	FT	A	XE	Anchorage	NAA	26F	12.0		110,004	0	0	57,413	167,417	88,731
10-4215	Oil & Gas Revenue Auditor II	FT	A	GP	Anchorage	200	20C / D	12.0		67,446	0	0	41,592	109,038	0
10-4216	Petroleum Land Manager	FT	A	XE	Anchorage	NAA	26	12.0		153,900	0	0	71,208	225,108	119,307
10-4217	Commercial Analyst	FT	A	XE	Anchorage	NAA	26	12.0		125,700	0	0	62,492	188,192	99,742
10-4222	Petroleum Reservoir Engineer	FT	A	XE	Anchorage	NAA	26	12.0		146,952	0	0	69,061	216,013	216,013
10-4223	Natural Resource Mgr I	FT	A	SS	Anchorage	200	18F / F	12.0		67,848	0	0	41,235	109,083	109,083
10-4224	Natural Resource Spec II	FT	A	GP	Anchorage	200	16A / B	12.0		49,084	0	0	34,791	83,875	83,875
10-4225	Natural Resource Spec II	FT	A	GP	Anchorage	200	16B / C	12.0		50,644	0	0	35,369	86,013	86,013
10-4226	Commercial Analyst	FT	A	XE	Anchorage	NAA	26	12.0		137,952	0	0	66,279	204,231	204,231
10-4227	Deputy Director	FT	A	XE	Anchorage	NAA	26F	12.0		163,956	0	0	74,317	238,273	238,273
10-4228	Petroleum Geologist I	FT	A	XE	Fairbanks	NEE	26	12.0		163,956	0	0	74,317	238,273	238,273
10-4229	Administrative Assistant II	FT	A	GP	Anchorage	200	14B / C	12.0		44,183	0	0	32,976	77,159	77,159
10-4230	Office Assistant II	FT	A	GP	Anchorage	200	10B / C	12.0		33,735	0	0	29,106	62,841	62,841
10-4231	Office Assistant II	FT	A	GP	Anchorage	200	10B / C	12.0		33,782	0	0	29,123	62,905	62,905
10-4232	Oil & Gas Revenue Auditor IV	FT	A	GP	Anchorage	200	24C / D	12.0		90,585	0	0	50,163	140,748	70,374
10-4233	Oil & Gas Revenue Auditor	FT	A	GP	Anchorage	200	24J / K	12.0		109,296	0	0	57,094	166,390	0

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Personal Services Expenditure Detail
Department of Natural Resources

Scenario: FY2014 Governor (10289)
Component: Oil & Gas (439)
RDU: Oil and Gas (601)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
	IV														
10-4234	Natural Resource Tech II	FT	A	GP	Anchorage	200	12B / C	12.0		38,360	0	0	30,819	69,179	69,179
10-4235	Natural Resource Spec II	FT	A	GP	Anchorage	200	16B / C	12.0		50,644	0	0	35,369	86,013	86,013
10-4236	Analyst/Programmer IV	FT	A	GP	Anchorage	200	20B / C	12.0		66,290	0	0	41,164	107,454	107,454
10-4237	Gis Analyst II	FT	A	GP	Anchorage	200	17E / F	12.0		59,575	0	0	38,677	98,252	98,252
10-4238	Petroleum Economist II	FT	A	GP	Anchorage	200	22A / B	12.0		74,340	0	0	44,146	118,486	118,486
10-4239	Administrative Assistant II	FT	A	SS	Anchorage	600	14C	12.0		45,900	0	0	33,105	79,005	79,005
10-4240	Natural Resource Tech II	FT	A	GP	Anchorage	200	12G	12.0		44,304	0	0	33,020	77,324	77,324
10-4241	Micro/Network Spec I	FT	A	SS	Anchorage	200	18F / F	12.0		72,528	0	0	42,968	115,496	115,496
10-4242	Publications Spec III	FT	A	GP	Anchorage	200	19E / F	12.0		68,976	0	0	42,159	111,135	111,135
10-4244	Natural Resource Spec IV	FT	A	GP	Anchorage	200	21C / D	12.0		72,051	0	0	43,298	115,349	115,349
10-4245	Natural Resource Spec III	FT	A	GP	Anchorage	200	18B / C	12.0		56,866	0	0	37,673	94,539	94,539
10-4247	Analyst/Programmer IV	FT	A	GP	Anchorage	200	20C / D	12.0		67,650	0	0	41,668	109,318	109,318
10-4249	Oil & Gas Revenue Auditor III	FT	A	GP	Anchorage	200	22C / D	12.0		79,464	0	0	46,044	125,508	125,508
10-4250	Natural Resource Spec IV	FT	A	SS	Anchorage	200	21B / C	12.0		73,968	0	0	43,502	117,470	117,470
10-4256	Natural Resource Spec III	FT	A	GP	Anchorage	200	18A / B	12.0		56,214	0	0	37,432	93,646	93,646
10-B009	Student Intern I	NP	N	XE	Anchorage	99	6 /	12.0		14,625	0	0	1,857	16,482	16,482
10-N12009	Natural Resource Spec II	NP	A	GP	Anchorage	200	16A	12.0		47,604	0	0	6,046	53,650	53,650
10-T002	Petroleum Geologist I	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273
10-T003	Petroleum Land Manager	FT	A	XE	Anchorage	NAA	26	12.0		110,004	0	0	57,413	167,417	167,417
10-T006	Commercial Analyst	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273
10-T007	Commercial Analyst	FT	A	XE	Anchorage	NAA	26B	12.0		163,956	0	0	74,317	238,273	238,273
10-T009	Petroleum Geologist I	FT	A	XE	Anchorage	NAA	26	12.0		145,524	0	0	68,619	214,143	214,143
10-T010	Commercial Analyst	FT	A	XE	Anchorage	NAA	26	12.0		132,276	0	0	64,524	196,800	196,800
10-T011	Petroleum Geophysicist I	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273
10-T019	Petroleum Land Manager	FT	A	XE	Anchorage	NAA	26	12.0		112,200	0	0	58,227	170,427	170,427
10-T021	Oil & Gas Revenue Audit Master	FT	A	XE	Anchorage	NAA	26	12.0		147,900	0	0	69,354	217,254	217,254
10-T022	Oil & Gas Revenue Audit Master	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273
10-X001	Petroleum Reservoir Engineer	FT	A	XE	Anchorage	NAA	26	12.0		163,956	0	0	74,317	238,273	238,273

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Personal Services Expenditure Detail
Department of Natural Resources

Scenario: FY2014 Governor (10289)
Component: Oil & Gas (439)
RDU: Oil and Gas (601)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
													Total Salary Costs:	8,989,781	
													Total COLA:	0	
													Total Premium Pay:	0	
													Total Benefits:	4,801,081	
													Total Pre-Vacancy:	13,790,862	
													Minus Vacancy Adjustment of 6.70%:	(924,562)	
													Total Post-Vacancy:	12,866,300	
													Plus Lump Sum Premium Pay:	0	
													Personal Services Line 100:	12,866,300	
Total Component Months:		1,152.0													

PCN Funding Sources:	Pre-Vacancy	Post-Vacancy	Percent
1002 Federal Receipts	247,432	230,844	1.79%
1004 General Fund Receipts	9,636,728	8,990,666	69.88%
1005 General Fund/Program Receipts	4,075	3,802	0.03%
1105 Alaska Permanent Fund Corporation Receipts	3,902,627	3,640,988	28.30%
Total PCN Funding:	13,790,862	12,866,300	100.00%

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Line Item Detail
Department of Natural Resources
Travel

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Line Number	Line Name		FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
72000	Travel		155.5	243.1	243.1
Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
72000 Travel Detail Totals			155.5	243.1	243.1
72110	Employee Travel (Instate)	Travel within the state to coordinate and manage the department, and to participate in the Governor's priority development projects. Includes transportation, per diem and other costs associated with instate travel.	56.6	143.1	143.1
72410	Employee Travel (Out of state)	Out of state travel for outreach, conferences and professional courses to maintain proficiency, to develop new analytical techniques and to promote state oil and gas leasing.	98.9	100.0	100.0

Line Item Detail
Department of Natural Resources
Services

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Line Number	Line Name		FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
73000	Services		2,072.9	2,838.0	2,800.2
Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
73000 Services Detail Totals			2,072.9	3,226.8	2,800.2
73026		Training/Conferences	69.0	0.0	0.0
		Technical training, tuition, and conference registration fees for the division's technical staff.			
73029		Memberships	0.1	0.1	0.1
		Oil and Gas related memberships			
73052		Mgmt/Consulting (Non IA Svcs Financial)	0.9	1.0	1.0
		Property Management Services			
73052		Mgmt/Consulting (Non IA Svcs Financial)	0.0	0.0	1.0
		Costs for professional management and consulting services related to oil and gas issues.			
73052		Mgmt/Consulting (Non IA Svcs Financial)	0.0	800.0	600.0
		Gasline Commercial Monitor and Advisor Professional Services			
73062		Interest Expense	0.0	250.0	250.0
		Cook Inlet Energy Reclamation Bond Funds Interest Earned			
73075		Legal & Judicial Svc	0.0	350.0	350.0
		Attorney fees.			
73082		Transcription/Record	6.9	7.0	7.0
		Court reporting services			
73150		Information Technlgy	0.0	85.0	85.0
		Update and upgrade our software as technological enhancements are made in the industry.			
73152		IT Consulting	135.5	0.0	0.0
		Contractor support for Royalty Accounting programming tasks			
73154		Software Licensing	45.7	46.0	46.0
		Various software licenses			
73155		Software Maintenance	10.2	10.2	10.2
		Maintenance of existing software			
73156		Telecommunication	0.0	30.0	30.0
		Telecommunications expenses for cable, cellular phones, toll costs and long distance charges.			
73157		Television	1.4	0.0	0.0
		Cable TV subscription			
73169	Oil & Gas	Federal Indirect Rate Allocation	5.8	0.0	12.0
		Oil and Gas Fed Division Indirect			
73169	NatRes	Federal Indirect Rate Allocation	7.5	12.0	0.0
		BOEMRE Federal Contract Indirect			
73226		Freight	2.1	2.5	2.5
		Division freight costs			

Line Item Detail
Department of Natural Resources
Services

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
73000 Services Detail Totals			2,072.9	3,226.8	2,800.2
73227		Courier DHL Services	1.3	1.5	1.5
73228		Postage Division postage costs	6.9	8.0	8.0
73401		Long Distance Division Long Distance	4.6	4.6	4.6
73402		Local/Equipment Charges Phone replacement and repair	0.7	1.0	1.0
73403		Data/Network Data transfer fees	5.9	6.0	6.0
73404		Cellular Phones Cellular phone service fees	10.8	14.4	14.4
73429	State Equipment Fleet Admin	Sef F/C A87 Unallowd North Slope vehicle SEF replacement rate	7.1	7.1	7.1
73440	State Equipment Fleet Admin	Sef Sum A87 Allowed North Slope vehicle SEF Operating rate	4.2	4.2	4.2
73451		Advertising Legal notices in statewide newspapers.	53.6	45.0	45.0
73655		Repairs/Maint. (Non IA- Struct/Infs/Land) Janitorial and Caretaker services	16.8	17.0	17.0
73665		Rentals/Leases (Non IA- Struct/Infs/Land) Room rental and storage fees	14.1	15.0	15.0
73676		Repairs/Maint. (Non IA- Eq/Machinery) Includes repair, maintenance and support contracts for software and hardware, as well as all other general repair costs for the Division's office equipment	24.2	95.0	95.0
73686		Rentals/Leases (Non IA- Eq/Machinery) Charter aircraft rental	2.2	2.5	2.5
73750		Other Services (Non IA Svcs) Royalty modification contracts.	0.0	500.0	250.0
73750		Other Services (Non IA Svcs) Increases in Requests for Arbitration of Oil and Gas Royalty Issues from Major Producers	0.0	388.8	300.0
73752		Economic/Development (Non-IA Svcs) Various contracts for technical experts.	30.0	30.0	30.0
73753		Program Mgmt/Consult Gasline, petroleum engineering and IT consultant contracts.	115.6	40.9	152.1
73756		Print/Copy/Graphics Printing of BIFs and reports.	9.9	15.0	15.0
73766		Transport Services Transport services for surplus property	0.8	1.0	1.0
73804	Public Information	Economic/Development (IA Svcs) DNR Public Information Center RSA.	7.5	7.5	7.5

Line Item Detail
Department of Natural Resources
Services

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
73000 Services Detail Totals			2,072.9	3,226.8	2,800.2
	Center				
73804	Economic/Development (IA Svcs)	Information Resource Mgmt. DOGMA/LAS Integration	6.7	0.0	0.0
73804	Economic/Development (IA Svcs)	Information Resource Mgmt. Expansion of Rental Rates to 10 Years/LAS	4.0	0.0	0.0
73804	Economic/Development (IA Svcs)	State Pipeline Coordinator LAS Lease Rental Field	3.4	0.0	0.0
73804	Economic/Development (IA Svcs)	Law Royalty Matters	99.0	0.0	0.0
73804	Economic/Development (IA Svcs)	Law Royalty Settlements	99.0	0.0	0.0
73804	Economic/Development (IA Svcs)	Commissioner's Office Pt Thomson Project	99.0	0.0	0.0
73804	Economic/Development (IA Svcs)	Fairbanks Campus Oil & Gas imagery work	9.2	0.0	0.0
73804	Economic/Development (IA Svcs)	Anchorage Campus Project management training	22.5	0.0	0.0
73804	Economic/Development (IA Svcs)	Americans With Disabilities ADA	1.3	1.3	1.3
73805	IT-Non-Telecommunication	Admin ETS Computer Services.	51.8	51.8	51.8
73805	IT-Non-Telecommunication	Admin - Computer Services Symantic antivirus 0.7 and Microsoft Contract 14.8	16.0	16.0	16.0
73806	IT-Telecommunication	Admin ETS Computer Services EPR RSA (Phones and VPN).	55.1	55.1	55.1
73809	Mail	Admin Central Mail RSA.	3.4	3.4	3.4
73810	Human Resources	Admin Division of Personnel/Human Resources RSA.	9.9	9.9	9.9
73811	Building Leases	Admin Atwood Building lease space for 8th (13667 sq ft) and 11th (13978 sq ft) floors and parking garage	268.0	268.0	268.0
73811	Building Leases	Admin North Slope Building Lease shared with Division of Mining, Land & Water	8.4	8.4	8.4
73812	Legal	Law Regulations RSA	0.6	0.6	0.6
73814	Insurance	Admin Risk Management Public Official Bond RSA. Risk Management Overhead RSA. Non-Shared Facilities.	0.5	0.5	0.5
73815	Financial	Admin Division of Finance AKSAS/AKPAY RSA.	7.1	7.1	7.1

Line Item Detail
Department of Natural Resources
Services

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor	
73000 Services Detail Totals			2,072.9	3,226.8	2,800.2	
73818	Training (Services-IA Svcs)	Admin	DOA Financial and Procurement Training	1.0	1.0	1.0
73819	Commission Sales (IA Svcs)	Admin	Contract Service fees for US Travel	1.2	1.2	1.2
73913	Employee Tuition		Employee tuition	3.8	3.5	3.5
73970	Contractual Cost Trf		Working Reserve Contribution	700.0	0.0	0.0
73979	Mgmt/Consulting (IA Svcs)	Admin	Lease Administration	0.7	0.7	0.7

Line Item Detail
Department of Natural Resources
Commodities

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Line Number	Line Name		FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
74000	Commodities		193.6	346.0	339.0
Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
74000 Commodities Detail Totals			193.6	346.0	339.0
74222	Books And Educational	Books and materials for education.	6.4	10.0	10.0
74226	Equipment & Furniture	Office furniture, desk, computer return, bookcases and chairs. Includes increments for AGIA implementation (\$7.0) and Alaska's Clear & Equitable Share (ACES) fiscal note implementation (\$4.0).	49.1	15.0	15.0
74229	Business Supplies	General office supplies, paper, pens, pencils, etc.	53.7	90.0	90.0
74233	Info Technology Equip	Computers, cartographic supplies, camera film, polyester film and technical books to assist with resource evaluation, also used for data processing supplies: paper, tapes, blank CDs, as well as other networking tools used by the division.	50.1	146.0	146.0
74236	Subscriptions	Subscriptions.	31.4	42.0	42.0
74237	I/A Purchases (Commodities/Business)	Service pins for employees	0.3	0.3	0.3
74480	Household & Instit.	Household/Institutional	0.0	3.0	3.0
74607	Other Safety	Arctic winter gear and other safety items.	0.7	5.0	4.5
74650	Repair/Maintenance (Commodities)	Office Equipment.	0.0	11.7	5.2
74700	Electrical	Specialty lighting and supplies	0.3	0.0	0.0
74754	Parts And Supplies	Toner, ink and other supplies for copiers, printers, and other general office machine supplies.	0.0	15.0	15.0
74850	Equipment Fuel	Purchase fuel for vehicle on North Slope.	1.6	8.0	8.0

Line Item Detail
Department of Natural Resources
Capital Outlay

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Line Number	Line Name		FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
75000	Capital Outlay		228.5	46.9	46.9
Expenditure Account	Servicing Agency	Explanation	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
75000 Capital Outlay Detail Totals			228.5	46.9	46.9
75600	Construction (Cap Outlay-Structs/Infras)	Office remodeling/system furniture installation costs	78.5	0.0	0.0
75799	Electronic	Replacing and upgrading existing hardware such as computerized copiers, printers, plotters, servers, scanners and cisco switches.	150.0	46.9	46.9

Unrestricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description			FY2012 Actuals	FY2013 Management Plan	FY2014 Governor	
68515	Unrestricted Fund			2,049,534.5	2,966,175.1	2,781,957.8	
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
60655	Oil & Gas Prod Penal		Comm Penalty	11100	687.0	0.0	0.0
60655	Oil & Gas Prod Penal		Comm Penalty	34011	3.5	0.0	0.0
61500	Oil Gas Drill Permit		Ex License Fees	11100	46.0	0.0	0.0
63040	Oil Gas Lease Royal		Fed Royalty	11100	7,493.5	6,909.5	6,789.3
63040	Oil Gas Lease Royal		Fed Royalty	34011	55.2	50.9	50.0
63060	Mineral Rentals		Rent-MMS	11100	101.4	100.0	100.0
63060	Mineral Rentals		Rent-MMS	34011	1.0	1.0	1.0
64040	Misc Gen Govt Charge		Storage Fee	11100	358.0	130.0	130.0
64050	Filing Fees		Filing Fee	11162	0.1	0.0	0.0
65325	Right of Way Permits		Rent	11100	1,167.7	1,170.0	1,170.0
65330	Mineral Lease Rent		Rent	11100	3,128.8	0.0	0.0

Unrestricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description			FY2012 Actuals	FY2013 Management Plan	FY2014 Governor	
68515	Unrestricted Fund			2,049,534.5	2,966,175.1	2,781,957.8	
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
65330	Mineral Lease Rent		Rent	11162	6.9	0.0	0.0
65330	Mineral Lease Rent		Rent	34011	37.6	0.0	0.0
65370	Oil & Gas Bonus		Total Bonus Bid	11100	3,008.0	0.0	0.0
65370	Oil & Gas Bonus		Total Bonus Bid	34011	37.1	0.0	0.0
65390	Gas Royalty		Royalty In Value Gas	11100	35,095.4	46,655.3	54,466.4
65390	Gas Royalty		Royalty In Value Gas	34011	249.4	331.5	387.0
65395	Minimum Royalty		Min Royalty	11100	24.0	23.8	23.8
65395	Minimum Royalty		Min Royalty	34011	0.2	0.2	0.2
65470	Oil Royalty-In Value		Admin Interest	33040	5.5	0.0	0.0
65470	Oil Royalty-In Value		Royalty In Value Oil	11100	935,636.4	1,049,118.9	1,142,625.5
65470	Oil Royalty-In Value		Royalty In Value Oil	34011	7,105.7	7,967.4	8,677.5

Unrestricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description				FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
68515	Unrestricted Fund				2,049,534.5	2,966,175.1	2,781,957.8
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
65470	Oil Royalty-In Value		Royalty In Value Oil BP	33040	7.5	147,223.7	0.0
65470	Oil Royalty-In Value		Royalty In Value Oil Chevron	33040	0.6	0.0	0.0
65470	Oil Royalty-In Value		Royalty In Value Oil ConocoPhill	33040	7.3	0.0	0.0
65470	Oil Royalty-In Value		Royalty In Value Oil ExxonMobil	33040	0.4	0.0	0.0
65475	Oil Royalty-In Kind		Royalty In Kind Oil	11100	992,421.8	779,188.0	668,914.7
65475	Oil Royalty-In Kind		Royalty In Kind Oil	33040	677.9	532.2	456.9
65475	Oil Royalty-In Kind		Royalty In Kind Oil	34011	6,732.9	5,286.2	4,538.1
65477	Net Profit Share Payments-NPSL LeasesDNR		Net Profit Share Lease	11100	51,978.6	45,257.6	44,470.2
65477	Net Profit Share		Net Profit Share Lease	34011	525.0	457.1	449.2

Unrestricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description			FY2012 Actuals	FY2013 Management Plan	FY2014 Governor	
68515	Unrestricted Fund			2,049,534.5	2,966,175.1	2,781,957.8	
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
	Payments-NPSL LeasesDNR						
65795	Oil& Gas Royalty Int		Admin Interest	34011	0.3	1.3	0.6
65795	Oil& Gas Royalty Int		Fed Interest	11100	37.0	54.8	54.8
65797	Royalty Interest Net		Admin Interest	11100	2,723.2	10,793.6	4,893.7
65797	Royalty Interest Net		Admin Interest	34011	27.9	110.2	49.9
65797	Royalty Interest Net		Admin Interest BP	33040	1.1	33,632.0	0.0
65797	Royalty Interest Net		Admin Interest Chevron	33040	0.1	0.0	0.0
65797	Royalty Interest Net		Admin Interest ConocoPhillips	33040	0.4	0.0	0.0
65797	Royalty Interest Net		Admin Interest Misc	33040	0.6	0.0	0.0
66190	Py Reimburse Recvry		PY Reimbursement Recovery	11100	2.5	1.0	1.0

Unrestricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description			FY2012 Actuals	FY2013 Management Plan	FY2014 Governor	
68515	Unrestricted Fund			2,049,534.5	2,966,175.1	2,781,957.8	
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
68515	Unrestrict Fu Source Perm Fund		Admin Interest	11100	0.0	-134.5	-61.0
68515	Unrestrict Fu Source		Excess 12 Oil & Gas Fees	11100	141.0	0.0	0.0
68515	Unrestrict Fu Source Perm Fund		Fed Interest	11100	0.0	5.1	5.1
68515	Unrestrict Fu Source Perm Fund		Fed Interest CH13	11100	0.0	40.1	40.1
68515	Unrestrict Fu Source Perm Fund		Fed Royalty	11100	0.0	1,868.4	1,835.9
68515	Unrestrict Fu Source Perm Fund		Fed Royalty CH13	11100	0.0	1,355.3	1,331.7
68515	Unrestrict Fu Source Perm Fund		Min Royalty	11100	0.0	8.0	8.0
68515	Unrestrict Fu Source Perm Fund		Net Profit Share Lease CH13	11100	0.0	0.0	0.0
68515	Unrestrict Fu Source Perm Fund		Rent-MMS	11100	0.0	1.0	1.0
68515	Unrestrict Fu Source		Rent-MMS CH13	11100	0.0	98.1	98.1

Unrestricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description			FY2012 Actuals	FY2013 Management Plan	FY2014 Governor	
68515	Unrestricted Fund			2,049,534.5	2,966,175.1	2,781,957.8	
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
	Perm Fund						
68515	Unrestrict Fu Source Perm Fund		Royalty In Kind Oil	11100	0.0	256,382.0	220,097.9
68515	Unrestrict Fu Source Perm Fund		Royalty In Kind Oil CH13	11100	0.0	15,860.6	13,615.9
68515	Unrestrict Fu Source Perm Fund		Royalty In Value Gas	11100	0.0	13,836.8	16,153.4
68515	Unrestrict Fu Source Perm Fund		Royalty In Value Gas CH13	11100	0.0	5,476.3	6,393.2
68515	Unrestrict Fu Source Perm Fund		Royalty In Value Oil	11100	0.0	260,355.4	283,560.5
68515	Unrestrict Fu Source Perm Fund		Royalty In Value Oil CH13	11100	0.0	276,026.3	300,628.2

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description				FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51010	Federal Receipts				95.8	241.0	241.0
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
57790	Fed Proj Nat Resourc		10 Onshore Compliance	11100	95.8	241.0	241.0

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description				FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51015	Interagency Receipts				27.8	0.0	0.0
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
59100	Natural Resources	Gas Pipeline Office	AGIA License	11100	12.1	0.0	0.0
59100	Natural Resources		O&G Fed Div	11100	5.7	0.0	0.0
59100	Natural Resources	Project Management & Permitting	OCS/EIS Pj	11100	10.0	0.0	0.0

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51060	General Fund Program Receipts	70.5	176.6	176.6

Detail Information					FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund			
51060	GF Program Receipts		12 Oil & Gas Fees	11100	70.5	176.6	176.6

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51063	Statutory Designated Program Receipts	0.0	450.0	450.0

Detail Information					FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund			
51063	Stat Desig Prog Rec		Royalty Mod Contracts	11100	0.0	450.0	450.0

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51200	Capital Improvement Project Receipts	3.0	17.2	17.2

Detail Information					FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund			
51200	Cap Improv Proj Rec		Watana Hydroelectric	11100	3.0	17.2	17.2

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51373	Permanent Fund Earnings Reserve Account	3,709.9	3,797.6	3,803.8

Detail Information					FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund			
51373	Permanent Fund Earnings		Perm Fund Receipts	11100	3,709.9	3,797.6	3,803.8

Restricted Revenue Detail
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Master Account	Revenue Description				FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51475	Misc Earnings				0.0	587.8	250.0
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2012 Actuals	FY2013 Management Plan	FY2014 Governor
51475	Misc Earnings		CIE Bond Interest	11100	0.0	290.0	250.0
51475	Misc Earnings		PERL Bond	11100	0.0	297.8	0.0

Inter-Agency Services
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Expenditure Account	Service Description	Service Type	Servicing Agency	FY2012 Actuals	FY2013		FY2014 Governor
					Management Plan		
73169	Federal Indirect Rate Allocation	Oil and Gas Fed Division Indirect	Intra-dept	Oil & Gas	5.8	0.0	12.0
73169	Federal Indirect Rate Allocation	BOEMRE Federal Contract Indirect	Intra-dept	NatRes	7.5	12.0	0.0
73169 Federal Indirect Rate Allocation subtotal:				13.3	12.0	12.0	
73429	Sef F/C A87 Unallowd	North Slope vehicle SEF replacement rate	Inter-dept	State Equipment Fleet Admin	7.1	7.1	7.1
73429 Sef F/C A87 Unallowd subtotal:				7.1	7.1	7.1	
73440	Sef Sum A87 Allowed	North Slope vehicle SEF Operating rate	Inter-dept	State Equipment Fleet Admin	4.2	4.2	4.2
73440 Sef Sum A87 Allowed subtotal:				4.2	4.2	4.2	
73804	Economic/Development (IA Svcs)	DNR Public Information Center RSA.	Intra-dept	Public Information Center	7.5	7.5	7.5
73804	Economic/Development (IA Svcs)	DOGMA/LAS Integration	Intra-dept	Information Resource Mgmt.	6.7	0.0	0.0
73804	Economic/Development (IA Svcs)	Expansion of Rental Rates to 10 Years/LAS	Intra-dept	Information Resource Mgmt.	4.0	0.0	0.0
73804	Economic/Development (IA Svcs)	LAS Lease Rental Field	Intra-dept	State Pipeline Coordinator	3.4	0.0	0.0
73804	Economic/Development (IA Svcs)	Royalty Matters	Inter-dept	Law	99.0	0.0	0.0
73804	Economic/Development (IA Svcs)	Royalty Settlements	Inter-dept	Law	99.0	0.0	0.0
73804	Economic/Development (IA Svcs)	Pt Thomson Project	Intra-dept	Commissioner's Office	99.0	0.0	0.0
73804	Economic/Development (IA Svcs)	Oil & Gas imagery work	Inter-dept	Fairbanks Campus	9.2	0.0	0.0
73804	Economic/Development (IA Svcs)	Project management training	Inter-dept	Anchorage Campus	22.5	0.0	0.0
73804	Economic/Development (IA Svcs)	ADA	Inter-dept	Americans With Disabilities	1.3	1.3	1.3
73804 Economic/Development (IA Svcs) subtotal:				351.6	8.8	8.8	
73805	IT-Non-Telecommunication	ETS Computer Services.	Inter-dept	Admin	51.8	51.8	51.8
73805	IT-Non-Telecommunication	Symantic antivirus 0.7 and Microsoft Contract 14.8	Inter-dept	Admin - Computer Services	16.0	16.0	16.0
73805 IT-Non-Telecommunication subtotal:				67.8	67.8	67.8	
73806	IT-Telecommunication	ETS Computer Services EPR RSA (Phones and VPN).	Inter-dept	Admin	55.1	55.1	55.1
73806 IT-Telecommunication subtotal:				55.1	55.1	55.1	
73809	Mail	Central Mail RSA.	Inter-dept	Admin	3.4	3.4	3.4
73809 Mail subtotal:				3.4	3.4	3.4	
73810	Human Resources	Division of Personnel/Human Resources RSA.	Inter-dept	Admin	9.9	9.9	9.9

Inter-Agency Services
Department of Natural Resources

Component: Oil & Gas (439)
RDU: Oil and Gas (601)

Expenditure Account	Service Description	Service Type	Servicing Agency	FY2013		
				FY2012 Actuals	Management Plan	FY2014 Governor
73810 Human Resources subtotal:				9.9	9.9	9.9
73811	Building Leases	Atwood Building lease space for 8th (13667 sq ft) and 11th (13978 sq ft) floors and parking garage	Inter-dept	Admin	268.0	268.0
73811	Building Leases	North Slope Building Lease shared with Division of Mining, Land & Water	Inter-dept	Admin	8.4	8.4
73811 Building Leases subtotal:				276.4	276.4	276.4
73812	Legal	Regulations RSA	Inter-dept	Law	0.6	0.6
73812 Legal subtotal:				0.6	0.6	0.6
73814	Insurance	Risk Management Public Official Bond RSA. Risk Management Overhead RSA. Non-Shared Facilities.	Inter-dept	Admin	0.5	0.5
73814 Insurance subtotal:				0.5	0.5	0.5
73815	Financial	Division of Finance AKSAS/AKPAY RSA.	Inter-dept	Admin	7.1	7.1
73815 Financial subtotal:				7.1	7.1	7.1
73818	Training (Services-IA Svcs)	DOA Financial and Procurement Training	Inter-dept	Admin	1.0	1.0
73818 Training (Services-IA Svcs) subtotal:				1.0	1.0	1.0
73819	Commission Sales (IA Svcs)	Contract Service fees for US Travel Svcs)	Inter-dept	Admin	1.2	1.2
73819 Commission Sales (IA Svcs) subtotal:				1.2	1.2	1.2
73979	Mgmt/Consulting (IA Svcs)	Lease Administration	Inter-dept	Admin	0.7	0.7
73979 Mgmt/Consulting (IA Svcs) subtotal:				0.7	0.7	0.7
Oil & Gas total:				799.9	455.8	455.8
Grand Total:				799.9	455.8	455.8