# State of Alaska FY2016 Governor Amended Operating Budget

Department of Commerce, Community, and Economic Development

Alaska Gasline Development Corporation

Component Budget Summary

#### **Component: Alaska Gasline Development Corporation**

#### **Contribution to Department's Mission**

Advance the development, financing, construction and operation of a North Slope natural gas pipeline project, an in-state natural gas pipeline and other transportation mechanisms capable of delivering natural gas and other non-oil hydrocarbons for the maximum benefit of Alaskans.

#### **Core Services**

- Providing economic benefit to the State by securing a stable, long-term supply of natural gas for Alaskans.
- Assisting in commercializing Alaska's enormous North Slope gas reserves.
- Advancing the Alaska Stand Alone Pipeline (ASAP) project for the purpose of making natural gas available to Fairbanks, Southcentral and other communities within the state at the lowest possible cost.
- Pursuing the design, engineering, environmental and commercial work necessary to maintain the viability and readiness of the ASAP project as the State's in-state alternative to the Alaska LNG export project.
- Developing durable work and transferable data that can be used by either the ASAP or Alaska LNG projects.
- Maximizing the ability for public utilities and industrial customers within close proximity to a North Slope natural gas pipeline to access gas.
- Assisting in the planning, sighting and development of gas off-takes within Alaska.
- Coordinating with the Alaska Industrial Development and Export Authority (AIDEA), the Alaska Energy Authority (AEA) and other state agencies on the planning and development of infrastructure to deliver affordable energy to areas of the state not expected to have direct access to a North Slope natural gas pipeline.

#### **Major Component Accomplishments in 2014**

- Established a new Board of Directors and governance framework for the Corporation.
- Implemented a new management structure for the Corporation.
- Updated business and project execution plans.
- Developed internal administrative and operating policies and procedures.
- Advanced ASAP pipeline and facilities engineering and design and completed a Class III cost estimate.
- Engaged USDOT's Pipeline and Hazardous Materials and Safety Administration (PHMSA) on the special permit for the pipeline in areas of discontinuous permafrost.
- Conducted extensive summer/winter field programs to obtain geotechnical, wetlands, waterways, material site and cultural resource data.
- Advanced construction planning and logistics.
- Initiated the ASAP Supplemental Environmental Impact Statement (SEIS) process with the Alaska District, U.S.
  Army Corps of Engineers. The SEIS will provide the basis for the Corps to issue a Section 404 wetlands permit to
  construct the project, and for the Bureau of Land Management (BLM) to issue a right-of-way grant across federal
  lands.
- Initiated preliminary commercial engagements with potential gas shippers and buyers.
- Initiated discussions with potential Owner-Builder-Operators (OBO).
- Executed a cooperation agreement with Alaska LNG to facilitate sharing of engineering data and analyses, and to coordinate future work efforts.
- Continued extensive public communications and outreach.

#### **Key Component Challenges**

#### **Component — Alaska Gasline Development Corporation**

- Managing work efforts and timelines necessary to maintain progress on the National Environmental Policy Act (NEPA) process, major permit acquisition, field permitting and acquisition of state and federal right-of-way.
- Ensuring ASAP project development work, spending plan and deliverables are appropriately aligned with the major policy decision points for the Alaska LNG project
- Scaling and scoping ASAP technical and engineering work toward essential tasks and transferable work products.
- Maintaining the readiness and viability of the ASAP project during the Alaska LNG pre-FEED process.
- Establishing appropriate administrative controls and methodologies for appropriately allocating costs across ASAP and Alaska LNG projects.
- Managing the early stages of growth for a new, independent, public corporation.

#### Significant Changes in Results to be Delivered in FY2016

- Coordinating the efforts of both North Slope natural gas pipeline options in order to better inform the State's Final Investment Decision (FID) regarding which option is in Alaska's best long-term interests.
- Completing the ASAP SEIS and receiving final state and federal Right-of-Ways, and federal permits required to initiate construction.
- Delivering updated burner tip cost estimates based on ASAP 2014 Class III cost estimates.
- Identifying gas off-take locations within Alaska.
- Advancing commercial engagements with gas buyers.

#### **Statutory and Regulatory Authority**

AS 31.25 is the enabling statute for the Alaska Gasline Development Corporation and establish its organization, administration and powers.

AS 31.25.100 establishes the In-state Natural Gas Pipeline Fund.

#### **Contact Information**

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## Alaska Gasline Development Corporation Component Financial Summary

All dollars shown in thousands

			dollars shown in thousands
	FY2014 Actuals	FY2015	FY2016 Governor
		Management Plan	Amended
Non-Formula Program:			
Component Expenditures:			
71000 Personal Services	3,673.4	5,995.1	5,997.9
72000 Travel	84.9	400.0	400.0
73000 Services	1,639.2	1,850.0	1,850.0
74000 Commodities	852.7	1,200.0	1,200.0
75000 Capital Outlay	624.2	1,000.0	1,000.0
77000 Grants, Benefits	0.0	0.0	0.0
78000 Miscellaneous	0.0	0.0	0.0
Expenditure Totals	6,874.4	10,445.1	10,447.9
Funding Sources:			
1229 AK Gasline Development Corporation In-state Pipeline Fund	6,874.4	10,445.1	10,447.9
Funding Totals	6,874.4	10,445.1	10,447.9

# Summary of Component Budget Changes From FY2015 Management Plan to FY2016 Governor Amended

				All dollars	shown in thousands
	Unrestricted Gen (UGF)	Designated Gen (DGF)	Other Funds	<u>Federal</u> <u>Funds</u>	Total Funds
FY2015 Management Plan	0.0	0.0	10,445.1	0.0	10,445.1
One-time items:					
-Reverse Operating Costs for Fiscal Year Ending 06/30/2015 Sec31a Ch18 SLA14 P114 L1 (SB119)	0.0	0.0	-4,450.0	0.0	-4,450.0
-Alaska Gasline Development Corp; RCA Ch11 SLA2013 (HB4) (Sec2 CH14 SLA2013 P43 L17) (HB65)	0.0	0.0	-125.0	0.0	-125.0
Adjustments which continue current level of service:					
-FY2016 Salary Increases	0.0	0.0	127.8	0.0	127.8
-Restore Operating Costs for Alaska Gasline Development Corporation	0.0	0.0	4,450.0	0.0	4,450.0
FY2016 Governor Amended	0.0	0.0	10,447.9	0.0	10,447.9

	Alaska Gasline Development Corporation Personal Services Information										
Authorized Positions Personal Services Costs											
	FY2015	FY2016									
	Management	Governor									
	Plan	Amended	Annual Salaries	3,965,414							
Full-time	32	32	COLA	119,880							
Part-time	0	0	Premium Pay	0							
Nonpermanent	0	0	Annual Benefits	2,208,244							
·			Less 4.70% Vacancy Factor	(295,638)							
	Lump Sum Premium Pay 0										
Totals	32	32	Total Personal Services	5,997,900							

Position Classification Summary												
Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total							
A/P Clerk	1	0	0	0	1							
Accounting Specialist	1	0	0	0	1							
Admin Services Supervisor	1	0	0	0	1							
Admin Specialist	1	0	0	0	1							
Administrative Assistant	1	0	0	0	1							
Communications Director	1	0	0	0	1							
Community Relations Representy	1	0	0	0	1							
Contract Compliance Officer	1	0	0	0	1							
Director, Administrative Servi	1	0	0	0	1							
Director, Human Resources	1	0	0	0	1							
Enterprise Application Analyst	1	0	0	0	1							
Executive Assistant	1	0	0	0	1							
External Affairs Coordinator	1	0	0	0	1							
Finance Director	1	0	0	0	1							
Financial Accountant	2	0	0	0	2							
Gas Marketing Analyst	1	0	0	0	1							
HR/Payroll Technician	1	0	0	0	1							
Human Resources Specialist	1	0	0	0	1							
Manager, Accounts Payable	1	0	0	0	1							
Manager, Gas Marketing	1	0	0	0	1							
Manager, Human Resources	1	0	0	0	1							
Manager, IT/IS	1	0	0	0	1							
Manager, Risk	1	0	0	0	1							
Network Engineer III	2	0	0	0	2							
President	1	0	0	0	1							
Stakeholder Engagement	1	0	0	0	1							
VP,Administration and Finance	1	0	0	0	1							
VP,Commercial Operations	1	0	0	0	1							
VP,Engineering & Program Dev	1	0	0	0	1							
VP,Ext Affairs & Gov Relations	1	0	0	0	1							
Totals	32	0	0	0	32							

#### **Component Detail All Funds**

#### Department of Commerce, Community, and Economic Development

	FY2014 Actuals	FY2015 Conference Committee	FY2015 Authorized	FY2015 Management Plan	FY2016 Governor Amended	FY2015 Manageme FY2016 Governor	
71000 Personal Services	3,673.4	5,995.1	5,995.1	5,995.1	5,997.9	2.8	0.0%
72000 Travel	84.9	0.0	400.0	400.0	400.0	0.0	0.0%
73000 Services	1,639.2	0.0	1,850.0	1,850.0	1,850.0	0.0	0.0%
74000 Commodities	852.7	0.0	1,200.0	1,200.0	1,200.0	0.0	0.0%
75000 Capital Outlay	624.2	0.0	1,000.0	1,000.0	1,000.0	0.0	0.0%
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	6,874.4	5,995.1	10,445.1	10,445.1	10,447.9	2.8	0.0%
Fund Sources:							
1229AGDC-ISP (Other)	6,874.4	5,995.1	10,445.1	10,445.1	10,447.9	2.8	0.0%
Unrestricted General (UGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Designated General (DGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Other Funds	6,874.4	5,995.1	10,445.1	10,445.1	10,447.9	2.8	0.0%
Federal Funds	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Positions:							
Permanent Full Time	32	32	32	32	32	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

#### **Change Record Detail - Multiple Scenarios with Descriptions** Department of Commerce, Community, and Economic Development

Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	PFT	sitions PPT	N
		******	***** Changes F	rom FY2015 Co	nference Cor	nmittee To FY2	015 Authorized	*******	*******	***		
FY2015 Conference	Committee ConfCom	5,995.1	5,995.1	0.0	0.0	0.0	0.0	0.0	0.0	32	0	
1229 AGDC-ISP	5,99		0,000.1	0.0	0.0	0.0	0.0	0.0	0.0	32	O	
Operating Costs for		•										
1229 AGDC-ISP	Special 4,45	4,450.0 50.0	0.0	400.0	1,700.0	1,200.0	1,000.0	0.0	150.0	0	0	
			ite natural gas pipeli on, for operating cos				erce, Community,	and Economic				
Align Authority with	n Projected Expe	nditures 0.0	0.0	0.0	150.0	0.0	0.0	0.0	-150.0	0	0	
Transfer authority	from the miscellar	neous line to the s	ervices line to accur	ately reflect planne	ed expenditures	within the Alaska	Gasline Developm	ent Corporation.				
	Subtotal	10.445.1	5.995.1	400.0	1.850.0	1,200.0	1.000.0	0.0	0.0	32	0	
	******	*****				<b>-</b>	, 51		******			
	******	******	******* Changes	s From FY2015	Authorized 1	FY2015 Mana	gement Plan *	*******	********			
	Subtotal	10,445.1	5,995.1	400.0	1,850.0	1.200.0	1,000.0	0.0	0.0	32	0	
4.4						-,	.,	0.0	0.0	32		
**	******	******	*** Changes Ere	m EV2015 Man	agomont Plan	,	•					
		*******	*** Changes Fro	m FY2015 Man	agement Plan	To FY2016 Go	•		***************************************			
	e <b>ases</b> SalAdj	**************************************	*** Changes Fro	om FY2015 Man	agement Plan	,	•				0	
FY2016 Salary Incre	e <b>ases</b> SalAdj 12	127.8 27.8	127.8			To FY2016 Go	vernor Amende	ed **********	********	*****	0	
FY2016 Salary Incre 1229 AGDC-ISP Cost of living adjust	eases SalAdj 12 stment for certain	127.8 27.8 bargaining units:	127.8	0.0		To FY2016 Go	vernor Amende	ed **********	********	*****	0	
FY2016 Salary Incre 1229 AGDC-ISP Cost of living adjust Year three cost of	SalAdj 12 stment for certain living adjustment	127.8 27.8 bargaining units: for non-covered e	127.8 \$127.8 mployees - 2.5%: \$	0.0	0.0	To FY2016 Go	vernor Amende	ed **********	********	*****	0	
FY2016 Salary Incre 1229 AGDC-ISP Cost of living adju- Year three cost of Reverse Operating	SalAdj 12 stment for certain living adjustment Costs for Fiscal	127.8 27.8 bargaining units: for non-covered e Year Ending 06/3 -4,450.0	127.8 \$127.8 mployees - 2.5%: \$	0.0	0.0	To FY2016 Go	vernor Amende	ed **********	********	*****	0	
FY2016 Salary Incre 1229 AGDC-ISP Cost of living adjust Year three cost of	SalAdj 12 stment for certain living adjustment Costs for Fiscal	127.8 27.8 bargaining units: for non-covered e Year Ending 06/3 -4,450.0	127.8 \$127.8 mployees - 2.5%: \$ <b>0/2015 Sec31a Ch1</b>	0.0 127.8 <b>8 SLA14 P114 L1</b>	0.0 (SB119)	To FY2016 Go 0.0	vernor Amende	ed ************************************	0.0	0		
FY2016 Salary Incre 1229 AGDC-ISP Cost of living adjust Year three cost of Reverse Operating 1229 AGDC-ISP Reverse one-time	stment for certain living adjustment OTI -4,45 funding appropria	127.8 bargaining units: for non-covered e Year Ending 06/3 -4,450.0 50.0 tted from the in-sta	127.8 \$127.8 mployees - 2.5%: \$ <b>0/2015 Sec31a Ch1</b>	0.0 127.8 <b>8 SLA14 P114 L1</b> -400.0 ne fund (AS 31.25	0.0 (SB119) -1,700.0 5.100) to the Dep	-1,200.0	0.0 -1,000.0	o.0 ************************************	0.0	0		
FY2016 Salary Incre  1229 AGDC-ISP  Cost of living adjust  Year three cost of  Reverse Operating  1229 AGDC-ISP  Reverse one-time	SalAdj  SalAdj  12  Stment for certain  living adjustment  Costs for Fiscal  OTI  -4,45  funding appropriaska Gasline Devel	127.8 27.8 bargaining units: for non-covered e Year Ending 06/3 -4,450.0 50.0 sted from the in-statopment Corporati	127.8  \$127.8  mployees - 2.5%: \$  0/2015 Sec31a Ch1 0.0  ate natural gas pipelion, for operating cos	0.0  127.8  8 SLA14 P114 L1  -400.0  ne fund (AS 31.25 sts for the fiscal ye	0.0  (SB119) -1,700.0  5.100) to the Depar ending June 3	-1,200.0	0.0 -1,000.0	o.0 ************************************	0.0	0		
FY2016 Salary Incre  1229 AGDC-ISP  Cost of living adjust Year three cost of  Reverse Operating  1229 AGDC-ISP  Reverse one-time Development, Alas	stment for certain living adjustment  Costs for Fiscal OTI -4,45 funding appropria ska Gasline Devel	127.8 bargaining units: for non-covered e Year Ending 06/3 -4,450.0 50.0 uted from the in-state of the corporation of the corpo	127.8  \$127.8  mployees - 2.5%: \$  0/2015 Sec31a Ch1 0.0  ate natural gas pipelion, for operating cos	0.0  127.8  8 SLA14 P114 L1 -400.0  ne fund (AS 31.25 sts for the fiscal ye 14 SLA2013 P43 I 0.0	0.0  (SB119) -1,700.0  5.100) to the Depar ending June 3	-1,200.0 oarrtment of Commo	vernor Amende 0.0 -1,000.0 erce, Community,	0.0 0.0 and Economic	0.0	0 0	0	

#### **Change Record Detail - Multiple Scenarios with Descriptions** Department of Commerce, Community, and Economic Development

										Po	sitions	
Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay Gran	its, Benefits	Miscellaneous	PFT	PPT	NP
1229 AGDC-ISP	-1	25.0										
HB 4 created the Intwo of the fiscal note				sline Developmer	nt Corporation (A	AGDC) into a new i	ndependent state corpor	ration. Year				
Restore Operating Co	osts for Alaska	Gasline Develop	ment Corporation									
	IncM	4,450.0	0.0	400.0	1,700.0	1,200.0	1,000.0	0.0	150.0	0	0	0
1229 AGDC-ISP	4,4	50.0										
Restore funding for	operating costs	for the Alaska Ga	sline Development C	orporation as add	ded in Sec 31(a)	Ch18 SLA14 P114	4 L1 (SB119).					
	Totals	10,447.9	5,997.9	400.0	1,850.0	1,200.0	1,000.0	0.0	0.0	32	0	0

#### **Personal Services Expenditure Detail**

#### **Department of Commerce, Community, and Economic Development**

Scenario: FY2016 Governor Amended (12201)

Component: Alaska Gasline Development Corporation (2986)

RDU: Alaska Gasline Development Corporation (618)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	<b>Total Costs</b>	UGF Amount
04-701X	External Affairs Coordinator	FT	1	-5	Anchorage	99	0	12.0		70,500	2,405	0	52,228	125,133	0
04-702X	Accounting Specialist	FT	1	-5	Anchorage	99	0 /	12.0		65,658	2,240	0	50,464	118,362	0
04-703X	VP,Engineering & Program Dev	FT	Α	-5	Anchorage	99	0	12.0		234,528	7,640	0	104,795	346,963	0
04-704X	VP,Ext Affairs & Gov Relations	FT	Α	-5	Anchorage	99	0	12.0		191,900	6,252	0	91,875	290,027	0
04-705X	Director, Administrative Servi	FT	1	-5	Anchorage	99	0	12.0		140,000	4,561	0	76,144	220,705	0
04-706X	Communications Director	FT	1	-5	Anchorage	99	0	12.0		120,000	3,909	0	70,082	193,991	0
04-707X	Admin Specialist	FT	Α	-5	Anchorage	99	0 /	12.0		82,200	2,804	0	56,491	141,495	0
04-708X	Manager, IT/IS	FT	1	-5	Anchorage	99	0A /	12.0		124,230	4,047	0	71,364	199,641	0
04-709X	Admin Services Supervisor	FT	1	-5	Anchorage	99	0A /	12.0		78,264	2,670	0	55,057	135,991	0
04-710X	Human Resources Specialist	FT	1	-5	Anchorage	99	0A	12.0		105,000	3,582	0	64,800	173,382	0
04-711X	Executive Assistant	FT	Α	-5	Anchorage	99	0A	12.0		86,100	2,937	0	57,913	146,950	0
04-712X	Administrative Assistant	FT	Α	-5	Anchorage	99	0A /	12.0		63,444	2,164	0	49,657	115,265	0
04-713X	HR/Payroll Technician	FT	1	-5	Anchorage	99	0A /	12.0		72,468	2,472	0	52,945	127,885	0
04-714X	A/P Clerk	FT	1	-5	Anchorage	99	0A	12.0		58,500	1,995	0	47,855	108,350	0
04-715X	Contract Compliance Officer	FT	1	-5	Anchorage	99	0A	12.0		100,200	3,418	0	63,051	166,669	0
04-716X	Enterprise Application Analyst	FT	1	-5	Anchorage	99	0A	12.0		95,000	3,240	0	61,156	159,396	0
04-717X	Network Engineer III	FT	1	-5	Anchorage	99	0A /	12.0		108,702	3,708	0	66,149	178,559	0
04-718X	Director, Human Resources	FT	1	-5	Anchorage	99	0A	6.0		95,202	3,247	0	47,960	146,409	0
04-719X	Manager, Human Resources	FT	1	-5	Anchorage	99	0A	6.0		60,000	2,047	0	35,133	97,180	0
04-720X	Manager, Risk	FT	1	-5	Anchorage	99	0A	12.0		83,040	2,833	0	56,798	142,671	0
04-721X	Community Relations Representy	FT	1	-5	Anchorage	99	0A	12.0		55,740	1,901	0	46,849	104,490	0
04-722X	Stakeholder Engagement	FT	1	-5	Anchorage	99	0A	12.0		64,848	2,212	0	50,168	117,228	0
04-723X	Network Engineer III	FT	1	-5	Anchorage	99	0A	12.0		103,000	3,513	0	64,071	170,584	0
04-724X	Manager, Accounts Payable	FT	1	-5	Anchorage	99	0A /	12.0		93,174	3,178	0	60,490	156,842	0
04-725X	Manager, Gas Marketing	FT	1	-5	Anchorage	99	0A	12.0		273,024	8,894	0	116,463	398,381	0
04-726X	Gas Marketing Analyst	FT	1	-5	Anchorage	99	0A	12.0		199,080	6,486	0	94,051	299,617	0
04-727X	VP,Administration and Finance	FT	1	-5	Anchorage	99	0A	12.0		191,900	6,252	0	91,875	290,027	0
04-728X	Financial Accountant	FT	1	-5	Anchorage	99	0A	12.0		84,000	2,865	0	57,147	144,012	0
04-729X	Financial Accountant	FT	1	-5	Anchorage	99	0A	12.0		84,000	2,865	0	57,147	144,012	0
04-730X	Finance Director	FT	1	-5	Anchorage	99	0A /	12.0		167,712	5,464	0	84,543	257,719	0
04-731X	VP,Commercial Operations	FT	1	-5	Anchorage	99	0A	12.0		248,000	8,079	0	108,879	364,958	0

Note: If a position is split, an asterisk (\*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (\*\*) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

#### **Personal Services Expenditure Detail**

#### **Department of Commerce, Community, and Economic Development**

Scenario: FY2016 Governor Amended (12201)

Component: Alaska Gasline Development Corporation (2986)

RDU: Alaska Gasline Development Corporation (618)

PCN	Job Class Title		Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	UGF Amount
04-732X	President		FT	1	-5	Anchorage	99	0A	12.0		366,000	0	0	144,644	510,644	0
'		Total											Total S	alary Costs:	3,965,414	
		<b>Positions</b>	No	ew	Dele	eted								Total COLA:	119,880	
F	ull Time Positions:	32	(	0	C	)							Total Pro	emium Pay::	0	
Pa	art Time Positions:	0	(	0	C	)							To	tal Benefits:	2,208,244	
Non Per	manent Positions:	0	(	0	C	)										
Positio	ons in Component:	32	(	0	(	)					_		Total P	re-Vacancy:	6,293,538	
	•											Minus Vaca	ncy Adjustme	ent of 4.70%:	(295,638)	
											_		Total Po	st-Vacancy:	5,997,900	
Total Co	omponent Months:	372.0										Plus	Lump Sum Pi	remium Pay:	0	
											-	Pe	rsonal Servic	es Line 100:	5,997,900	

PCN Funding Sources:	Pre-Vacancy	Post-Vacancy	Percent
1229 AK Gasline Development Corporation In-state Pipeline	6,293,538	5,997,900	100.00%
Fund			
Total PCN Funding:	6,293,538	5,997,900	100.00%

Note: If a position is split, an asterisk (\*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (\*\*) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

## Department of Commerce, Community, and Economic Development Travel

Line Number	Line Name				FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
72000	Travel				84.9	400.0	400.0
Expendi	ture Account	Servicing Agency	Explanation		FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
				72000 Travel Detail Totals	84.9	400.0	400.0
72100	Instate Travel		Instate travel.		60.3	250.0	250.0
72400	Out Of State Travel		Out of state travel.		24.6	150.0	150.0

## Department of Commerce, Community, and Economic Development Services

Line Number	Line Name			FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
73000	Services			1,639.2	1,850.0	1,850.0
Expendit	ure Account	Servicing Agency	Explanation	FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
			73000 Services Detail Totals	1,639.2	1,850.0	1,850.0
73026	Training/Conferences		Training and conferences.	1.3	30.0	30.0
73051	Accounting/Auditing		Accounting and auditing services.	14.8	55.0	55.0
73058	Insurance/Bonds		Insurance and bonding.	61.6	70.0	70.0
73150	Information TechnIgy		Information technology services, leases, and maintenance.	733.6	830.0	830.0
73156	Telecommunication		Telecommunications charges.	92.4	100.0	100.0
73228	Postage		Postage and mailing.	0.2	5.0	5.0
73450	Advertising & Promos		Advertising and promitions.	3.3	10.0	10.0
73665	Rentals/Leases (Non IA-Struct/Infs/Land)		Building leases.	599.5	600.0	600.0
73686	Rentals/Leases (Non IA-Eq/Machinery)		Equipment rentals and leases.	34.6	48.0	48.0
73750	Other Services (Non IA Svcs)		Other services including print/copy/graphics.	1.0	5.0	5.0
73979	Mgmt/Consulting (IA Svcs)	Administrative Services	Administrative Services - Management support services.	68.3	68.3	68.3
73979	Mgmt/Consulting (IA Svcs)	Commissioner's Office	Commissioner's Office - Management support services.	28.6	28.7	28.7

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## Department of Commerce, Community, and Economic Development Commodities

Line Number	Line Name			FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
74000	Commodities			852.7	1,200.0	1,200.0
Expenditure Account Servicing		Servicing Agency	Explanation	FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
			74000 Commodities Detail Totals	852.7	1,200.0	1,200.0
74200	Business		Business services (books and educational materials, equipment, furniture, tools and vehicles, and other business supplies).	439.9	750.0	750.0
74226	Equipment & Furniture		Business equipment, furniture, tools and vehicles.	412.8	450.0	450.0

## Department of Commerce, Community, and Economic Development Capital Outlay

Line Number Line Name				FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
75000 Capital Outlay				624.2	1,000.0	1,000.0
Expenditure Account	Servicing Agency	Explanation		FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
			75000 Capital Outlay Detail Totals	624.2	1,000.0	1,000.0
75700 Equipment	Information technology equipment.			624.2	1,000.0	1,000.0

#### **Interagency Services**

#### Department of Commerce, Community, and Economic Development

Expenditure Account		Service Description	Service Type	Servicing Agency	FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
73979	Mgmt/Consulting (IA Svcs)	Administrative Services - Management support	Inter-dept	Administrative	68.3	68.3	68.3
73979	Mgmt/Consulting (IA Svcs)	services.  Commissioner's Office - Management support services.	Inter-dept	Services Commissioner's Office	28.6	28.7	28.7
		73979 Mgmt/Consulting (IA Svcs) subtotal:		96.9	97.0	97.0	
		Alaska Gasline Development Corporation total:			96.9	97.0	97.0
		Grand Total:			96.9	97.0	97.0