

# **State of Alaska FY2025 Governor's Operating Budget**

## **Department of Commerce, Community, and Economic Development Alaska Gasline Development Corporation RDU/Component Budget Summary**

**RDU/Component: Alaska Gasline Development Corporation**

## **Contribution to Department's Mission**

Advance the development, financing, construction and operation of a North Slope natural gas pipeline project, in-state natural gas pipelines and other transportation mechanisms capable of delivering natural gas and other non-oil hydrocarbons for the maximum benefit of Alaskans.

## **Core Services**

- Provide economic benefit to the State by securing a stable, long-term supply of natural gas for Alaskans.
- Commercialize Alaska's enormous North Slope gas reserves for in-state use and export.
- Structure the Alaska Liquefied Natural Gas (Alaska LNG) Project to attractive high-quality partners and investors.
- Maximize the ability for public utilities and industrial customers, within proximity to a North Slope natural gas pipeline, to access gas.
- Maintain project assets including major Federal and state authorizations and permits, rights-of-way, document control systems, stakeholder data, GIS data and other systems.
- Communicate with Alaskan stakeholders to keep them apprised of the project status and answer their questions.
- Advance and finalize commercial discussions with private investors to take leadership of the Alaska LNG Project, fund the Front End Engineering Design (FEED) stage, and move it towards a Final Investment Decision (FID).  
The advancement encompasses commercial discussions with qualified private investors, commercial discussions with North Slope natural gas producers, commercial discussions with LNG buyers; advancing federal loan guarantees and analyzing project financing options.

## **Major Component Accomplishments in 2023**

- Continued to engage Goldman Sachs to raise \$151 million in private equity to advance the project through FEED prior to making FID, and to fine-tune the Confidential Investment Memorandum to provide information on the Alaska Liquefied Natural Gas (LNG) Project and the commercial offer to potential investments.
- Advanced discussions with potential investors and assisted with their due diligence reviewing the project's competitiveness, economics, technical, and regulatory status.
- Advanced discussions with potential investors to participate in development capital and lead the technical and commercial aspects of Alaska LNG or specific subprojects.
- Continued working with Enbridge on leading the development of the pipeline portion of the Alaska LNG Project. Enbridge is North America's largest pipeline developer and owner of 220,000 miles of natural gas pipeline.
- Executed letters of intent and advanced discussions on LNG purchase agreements with several potential buyers from Asia.
- Continued development an Operations Plan for the AGDC subsidiary 8 Star Alaska, LLC, which will become the company to lead the project through FEED to FID.
- Developed and offered a Utility Supply Agreement to Railbelt utility companies ensuring utilities would be priority purchasers of natural gas from the pipeline at a price no higher than paid by the LNG Facility.
- Worked with Department of Revenue to fine-tune the decision model to better illustrate the total revenue Alaska would receive as a result of the Alaska LNG Project.
- Developed a conceptual hydrogen transition plan to demonstrate how LNG will enhance Alaska's participation in the energy sector's emerging transition to clean energy.

## **Key Component Challenges**

### **AGDC Goals for FY2024**

The Corporation's mission is to maximize the benefit of Alaska's vast North Slope natural gas resources through the development of infrastructure necessary to move gas into local and international markets as well as to continue engagement efforts with state and federal regulators and North Slope producers.

The primary focus areas for FY2023 were on the venture development aspects of the Alaska LNG Project while

maintaining the core project systems, permits, approvals, and data. Additionally, AGDC will work on opportunities for Alaska LNG to produce energy beyond LNG such as zero carbon ammonia (blue ammonia) and hydrogen. Specifically, AGDC will:

- Lead the Alaska LNG Project development on behalf of Alaska, bring the project to market, and provide overall coordination for the project through transition to the private sector.
- Finalize agreements for private sector investment, leadership, development, and operation of the three subprojects that comprise Alaska LNG; LNG Facility, Alaska Natural Gas Pipeline and Arctic Carbon Capture Plant).
- Advance purchase agreements with North Slope producers for the sale of natural gas to the project
- Work with a consortium composed of Mitsubishi Corporation, Toyo Engineering, Hillcorp, Enbridge, Nutrien, and Mitsu OSK Lines to continue development of a separate option for hydrogen development, shipment, and carbon sequestration. Establishing Alaska as private-sector-led hydrogen hub will position Alaska as a world class energy supplier for decades to come and provide thousands of new permanent jobs.
- Finalize the details for executing up to \$30 billion in loan guarantees provided by the Department of Energy (DOE).
- Finalize 8 Star Alaska, LLC governance and the project finance plan.
- Develop an Alaska LNG Project timeline that establishes a reasonable schedule for FEED, FID, and commencement of Commercial Operations.
- Finalize the FEED Decision Support Package for the FEED stage gate.

### **Challenges in FY2025 and Beyond**

AGDC's mission is to maximize the benefit of Alaska's vast North Slope natural gas resources through the development of infrastructure necessary to move the gas into local and international markets. AGDC continues to operate with streamlined and expert staffing to ensure continuity of knowledge and leadership. AGDC, in accordance with the Board of Director's approved Strategic Plan, will focus on investment, governance, financial, regulatory, and technical processes.

AGDC is working with Goldman Sachs to raise \$151 million from private investors to conduct FEED and take Alaska LNG to FID. AGDC is working with private investors on their due diligence review of the technical, financial, regulatory, and execution risks to the Alaska LNG Project. The investors want to have surety of gas supply from the North Slope producer companies and are waiting on Gas Sales Precent Agreements (GSPA) to be executed before fully committing funds. AGDC is negotiating with the North Slope producer companies on the GSPAs, but the pace is slow.

The Alaska LNG Project is eligible for \$30 billion of federal loan guarantees from the United States Department of Energy (USDOE) under Section 17 of the Natural Gas Act. The state FY24 operating budget authorized AGDC to receive a \$4 million in federal funds. However, USDOE loan guarantee regulations may preclude projects from accessing loan guarantees if the project has received other federal funds. AGDC is working with the Alaska congressional delegation and the USDOE on ways to use the \$4 million to help advance the project without jeopardizing the loan guarantees.

Maintaining the major project permits and approvals will be more challenging over time given permit expiration dates and changing regulations.

Develop project stability by normalizing property taxes for this project to provide rates like property taxes in other states developing LNG.

Determine the level of ownership in the project the state should retain.

The Alaska LNG Fund (AKLNG 1235) will be reduced to approximately \$1 million by the end of FY2024. General funds to capitalize the Alaska LNG Fund for operating and capital expenses are needed in FY2025.

### **Significant Changes in Results to be Delivered in FY2025**

- Transition from sole AGDC ownership of the Alaska LNG Project to a structure funded by private-sector investors that will take lead the project through FEED to FID.
- Finalize GSPAs with North Slope Producers.
- Cooperate as needed with private investors to draft and negotiate FEED-entry project development agreements.
- Finalize commercial agreements with an identified lead party for the LNG Facility subproject.
- Determine how Alaska will develop its hydrogen potential.

### Statutory and Regulatory Authority

AS 31.25 Alaska Gasline Development Corporation  
AS 31.25.110 Alaska Liquefied Natural Gas Project Fund

Contact Information
<p><b>Contact:</b> Frank Richards, President <b>Phone:</b> (907) 330-6300 <b>E-mail:</b> frichards@agdc.us</p>

Alaska Gasline Development Corporation Personal Services Information				
Authorized Positions			Personal Services Costs	
	<u>FY2024</u> <u>Management</u> <u>Plan</u>	<u>FY2025</u> <u>Governor</u>		
			Annual Salaries	1,127,401
Full-time	10	10	Premium Pay	0
Part-time	0	0	Annual Benefits	642,998
Nonpermanent	0	0	<i>Less 1.93% Vacancy Factor</i>	<i>(34,200)</i>
			Lump Sum Premium Pay	0
<b>Totals</b>	<b>10</b>	<b>10</b>	<b>Total Personal Services</b>	<b>1,736,199</b>

Position Classification Summary					
Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
Accounting and Contracts Admin	1	0	0	0	1
Admin and Procurement Spec.	1	0	0	0	1
Administrative Assistant	1	0	0	0	1
Communications Manager	1	0	0	0	1
Contract Specialist	1	0	0	0	1
Director, Administrative Servi	1	0	0	0	1
Finance Manager	1	0	0	0	1
Manager, Accounts Payable	1	0	0	0	1
President	1	0	0	0	1
Project Engineer	1	0	0	0	1
<b>Totals</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>

**Component Detail All Funds**  
**Department of Commerce, Community, and Economic Development**

**Component:** Alaska Gasline Development Corporation (2986)  
**RDU:** Alaska Gasline Development Corporation (618)

Non-Formula Component

	FY2023 Actuals	FY2024 Enrolled	FY2024 Authorized	FY2024 Management Plan	FY2025 Governor Adjusted Base	FY2025 Governor	FY2024 Management Plan vs FY2025 Governor	
1000 Personal Services	1,339.2	4,973.2	4,973.2	2,335.7	1,736.2	1,736.2	-599.5	-25.7%
2000 Travel	61.9	47.6	47.6	23.8	47.6	47.6	23.8	100.0%
3000 Services	1,518.0	1,111.4	1,111.4	706.6	1,262.3	1,262.3	555.7	78.6%
4000 Commodities	47.7	40.0	40.0	20.0	40.0	40.0	20.0	100.0%
5000 Capital Outlay	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
7000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
8000 Miscellaneous	0.0	0.0	0.0	3,086.1	0.0	0.0	-3,086.1	-100.0%
<b>Totals</b>	<b>2,973.2</b>	<b>6,172.2</b>	<b>6,172.2</b>	<b>6,172.2</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>-3,086.1</b>	<b>-50.0%</b>
<b>Fund Sources:</b>								
1004 Gen Fund (UGF)	0.0	3,086.1	3,086.1	3,086.1	0.0	0.0	-3,086.1	-100.0%
1235 AGDC-LNG (Other)	2,973.2	3,086.1	3,086.1	3,086.1	3,086.1	3,086.1	0.0	0.0%
<b>Unrestricted General (UGF)</b>	<b>0.0</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>0.0</b>	<b>0.0</b>	<b>-3,086.1</b>	<b>-100.0%</b>
<b>Designated General (DGF)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>Other Funds</b>	<b>2,973.2</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>3,086.1</b>	<b>0.0</b>	<b>0.0%</b>
<b>Federal Funds</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>Positions:</b>								
Permanent Full Time	12	12	12	10	10	10	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0	0.0%

**Change Record Detail - Multiple Scenarios with Descriptions**  
**Department of Commerce, Community, and Economic Development**

**Component:** Alaska Gasline Development Corporation (2986)

**RDU:** Alaska Gasline Development Corporation (618)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
***** Changes From FY2024 Enrolled To FY2024 Authorized *****												
<b>FY2024 Enrolled</b>	Enrolled	6,172.2	4,973.2	47.6	1,111.4	40.0	0.0	0.0	0.0	12	0	0
1004 Gen Fund		3,086.1										
1235 AGDC-LNG		3,086.1										
<b>Subtotal</b>		<b>6,172.2</b>	<b>4,973.2</b>	<b>47.6</b>	<b>1,111.4</b>	<b>40.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12</b>	<b>0</b>	<b>0</b>
***** Changes From FY2024 Authorized To FY2024 Management Plan *****												
<b>Transfer Liquefied Natural Gas Fund Authority to Miscellaneous Line for FY2024 Only</b>	LIT	0.0	-2,486.6	-23.8	-555.7	-20.0	0.0	0.0	3,086.1	0	0	0
In the FY2024 budget, the Alaska Gasline Development Corporation received both general fund authority and authority to spend from the Alaska Liquefied Natural Gas (LNG) Fund. Expenditures in FY2024 will only be from general funds, and LNG funds will be administratively restricted. This transfer for FY2024 only places all LNG authority in the miscellaneous line so that accurate budget amounts are shown for each expenditure line.												
<b>Delete Network Engineer III (04-717X) and Enterprise Application Analyst (04-716X) No Longer Needed</b>	PosAdj	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-2	0	0
The Alaska Gasline Development Corporation (AGDC) is deleting two positions: Network Engineer III (PCN 04-717X) and Enterprise Application Analyst (PCN 04-716X). AGDC's small operations do not require full-time support for their network or applications. Specific network or application support is provided by contractors when needed, which ensures that AGDC operates as financially efficient as possible. Authority previously used to fund these positions will be moved to the services line.												
Network Engineer III, full-time, located in Anchorage - PCN 04-717X Enterprise Application Analyst, full-time, located in Anchorage - PCN 04-716X												
<b>Align Authority with Anticipated Expenditures</b>	LIT	0.0	-150.9	0.0	150.9	0.0	0.0	0.0	0.0	0	0	0
Align authority with anticipated expenditures in personal services and services. Two positions are deleted from the personal services line; duties performed by those positions will be provided via contractual support in the services line.												
<b>Subtotal</b>		<b>6,172.2</b>	<b>2,335.7</b>	<b>23.8</b>	<b>706.6</b>	<b>20.0</b>	<b>0.0</b>	<b>0.0</b>	<b>3,086.1</b>	<b>10</b>	<b>0</b>	<b>0</b>
***** Changes From FY2024 Management Plan To FY2025 Governor Adjusted Base *****												
<b>Reverse General Fund for Alaska Gasline Development Corporation Annual Operating Costs</b>	OTI	-3,086.1	-3,086.1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-3,086.1										

This transaction is a result of Alaska Gasline Development Corporation (AGDC) receiving a one-time increment for support of FY2024 operating budget.

**Change Record Detail - Multiple Scenarios with Descriptions**  
**Department of Commerce, Community, and Economic Development**

**Component:** Alaska Gasline Development Corporation (2986)

**RDU:** Alaska Gasline Development Corporation (618)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
<p>The Alaska Gasline Development Corporation (AGDC) is currently wholly supported by the Alaska Liquefied Natural Gas Fund (AK LNG fund - 1235, AS 31.25.110). The last appropriation to the AK LNG fund was in 2016. The fund balance is declining and is expected to be fully depleted by the end of FY2023. General funds are needed to continue advancing the AK LNG project.</p> <p>AGDC is transitioning AK LNG to a new privately-led leadership team, which will reduce the State's risk exposure in developing this megaproject. AGDC is currently in detailed discussions and due diligence with liquefied natural gas buyers, investors and engineering, procurement, and construction firms to lead the AK LNG project through the next major construction stage of front-end engineering and design (FEED).</p>												
<b>Reverse Transfer LNG Fund Authority to Miscellaneous Line for FY2024 Only</b>	LIT	0.0	2,486.6	23.8	555.7	20.0	0.0	0.0	-3,086.1	0	0	0
<p>In the FY2024 budget, the Alaska Gasline Development Corporation received both general fund authority and authority to spend from the Alaska Liquefied Natural Gas (LNG) Fund. Expenditures in FY2024 will only be from general funds, and LNG funds will be administratively restricted. This transfer for FY2024 only places all LNG authority in the miscellaneous line so that accurate budget amounts are shown for each expenditure line.</p>												
<b>Subtotal</b>		<b>3,086.1</b>	<b>1,736.2</b>	<b>47.6</b>	<b>1,262.3</b>	<b>40.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10</b>	<b>0</b>	<b>0</b>
<p align="center">***** <b>Changes From FY2025 Governor Adjusted Base To FY2025 Governor</b> *****</p>												
<b>Totals</b>		<b>3,086.1</b>	<b>1,736.2</b>	<b>47.6</b>	<b>1,262.3</b>	<b>40.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10</b>	<b>0</b>	<b>0</b>



**Line Item Detail (1676)**  
**Department of Commerce, Community, and Economic Development**  
**Travel**

**Component:** Alaska Gasline Development Corporation (2986)

Line Number	Line Name		FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
2000	Travel		61.9	23.8	47.6
Object Class	Servicing Agency	Explanation	FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
<b>2000 Travel Detail Totals</b>			<b>61.9</b>	<b>23.8</b>	<b>47.6</b>
2000	In-State Employee Travel	In-State Transportation - Transportation costs for travel relating to administration, meetings, boards and commissions.	9.5	14.2	14.2
2001	In-State Non-Employee Travel	In-State Transportation - Transportation costs for travel relating to meetings and boards for non-employees.	43.9	0.0	0.0
2003	Out of State Non-Employee Travel	Out-of-State Transportation - Transportation costs for travel relating to meetings, boards and commissions for non-employees.	8.5	9.6	33.4

**Line Item Detail (1676)**  
**Department of Commerce, Community, and Economic Development**  
**Services**

**Component:** Alaska Gasline Development Corporation (2986)

Line Number	Line Name		FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
3000	Services		1,518.0	706.6	1,262.3
Object Class	Servicing Agency	Explanation	FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
<b>3000 Services Detail Totals</b>			<b>1,518.0</b>	<b>706.6</b>	<b>1,262.3</b>
3000	Education Services	Training, educational conferences, agency memberships, tuition, books and fees for work-related courses.	264.6	100.0	100.0
3001	Financial Services	Accounting, auditing, management consulting, grantee monitoring, loan servicing and insurance related services.	1.1	35.0	35.0
3002	Legal and Judicial Services	Legal and judicial services, including costs to conduct hearings and transcription fees.	31.1	25.0	25.0
3003	Information Technology	Information Technology - Training, consulting, equipment and software leases, licensing and maintenance.	292.7	120.6	226.3
3004	Telecommunications	Local, long distance, and cellular telephone charges, television, data/network, telecommunication equipment, and other wireless charges from outside vendors.	30.7	30.0	30.0
3006	Delivery Services	Freight, courier services, and postage.	0.7	15.0	30.0
3009	Structure/Infrastructure/Land	Structure, infrastructure and land repairs, maintenance, rentals and leases.	210.5	100.0	200.0
3010	Equipment/Machinery	Machinery, furniture and equipment purchase, repairs, maintenance, rentals, and leases.	86.7	90.0	90.0
3011	Other Services	Other professional services.	537.1	100.0	400.0

**Line Item Detail (1676)**  
**Department of Commerce, Community, and Economic Development**  
**Services**

**Component:** Alaska Gasline Development Corporation (2986)

Object Class	Servicing Agency	Explanation	FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
<b>3000 Services Detail Totals</b>			<b>1,518.0</b>	<b>706.6</b>	<b>1,262.3</b>
3011	Other Services	Honorariums and stipends.	14.4	15.0	15.0
3028	Inter-Agency Americans with Disabilities Act Compliance	Admin - Department-wide Americans with Disabilities Act (ADA) enforcement.	0.3	1.0	1.0
3038	Inter-Agency Management/Consulting	Rev - Department-wide RSA with Alaska Housing Finance Corporation for employee benefits administration.	5.0	10.0	10.0
3038	Inter-Agency Management/Consulting	Law - Department-wide Reimbursable services agreement with the Department of Law for AKLNG Pipeline Legal Services.	0.0	15.0	30.0
3038	Inter-Agency Management/Consulting	Commerce - Administrative Services (1028) Administrative Services support.	17.5	20.0	40.0
3038	Inter-Agency Management/Consulting	Commerce - Commissioner's Office (1027) Commissioner's Office support.	25.6	30.0	30.0

**Line Item Detail (1676)**

**Department of Commerce, Community, and Economic Development  
Commodities**

**Component:** Alaska Gasline Development Corporation (2986)

<b>Line Number</b>	<b>Line Name</b>		<b>FY2023 Actuals</b>	<b>FY2024 Management Plan</b>	<b>FY2025 Governor</b>
4000	Commodities		47.7	20.0	40.0
<b>Object Class</b>	<b>Servicing Agency</b>	<b>Explanation</b>	<b>FY2023 Actuals</b>	<b>FY2024 Management Plan</b>	<b>FY2025 Governor</b>
		<b>4000 Commodities Detail Totals</b>	<b>47.7</b>	<b>20.0</b>	<b>40.0</b>
4000	Business	Supplies for office, library, training, and instructional needs, including small equipment, tools and subscriptions.	47.7	20.0	40.0

**Line Item Detail (1676)**

**Department of Commerce, Community, and Economic Development  
Capital Outlay**

**Component:** Alaska Gasline Development Corporation (2986)

<b>Line Number</b>	<b>Line Name</b>		<b>FY2023 Actuals</b>	<b>FY2024 Management Plan</b>	<b>FY2025 Governor</b>
5000	Capital Outlay		6.4	0.0	0.0
<b>Object Class</b>	<b>Servicing Agency</b>	<b>Explanation</b>	<b>FY2023 Actuals</b>	<b>FY2024 Management Plan</b>	<b>FY2025 Governor</b>
<b>5000 Capital Outlay Detail Totals</b>			<b>6.4</b>	<b>0.0</b>	<b>0.0</b>
5007	Depreciation Expense	Depreciation expense.	6.4	0.0	0.0

**Line Item Detail (1676)**

**Department of Commerce, Community, and Economic Development  
Miscellaneous**

**Component:** Alaska Gasline Development Corporation (2986)

<b>Line Number</b>	<b>Line Name</b>		<b>FY2023 Actuals</b>	<b>FY2024 Management Plan</b>	<b>FY2025 Governor</b>
8000	Miscellaneous		0.0	3,086.1	0.0
<b>Object Class</b>	<b>Servicing Agency</b>	<b>Explanation</b>	<b>FY2023 Actuals</b>	<b>FY2024 Management Plan</b>	<b>FY2025 Governor</b>
<b>8000 Miscellaneous Detail Totals</b>			<b>0.0</b>	<b>3,086.1</b>	<b>0.0</b>
8000	Debt Service	LNG funds temporarily moved to the miscellaneous line for FY2024 only.	0.0	3,086.1	0.0

**Inter-Agency Services (1682)**

**Department of Commerce, Community, and Economic Development**

**Component:** Alaska Gasline Development Corporation (2986)

	FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
<b>Component Totals</b>	<b>48.4</b>	<b>76.0</b>	<b>111.0</b>
With Department of Administration	0.3	1.0	1.0
With Department of Revenue	5.0	10.0	10.0
With Department of Law	0.0	15.0	30.0
With Department of Commerce, Community, and Economic Development	43.1	50.0	70.0

<b>Object Class</b>	<b>Servicing Agency</b>	<b>Explanation</b>	FY2023 Actuals	FY2024 Management Plan	FY2025 Governor
3028 Inter-Agency Americans with Disabilities Act Compliance	Admin - Department-wide	Americans with Disabilities Act (ADA) enforcement.	0.3	1.0	1.0
3038 Inter-Agency Management/Consulting	Rev - Department-wide	RSA with Alaska Housing Finance Corporation for employee benefits administration.	5.0	10.0	10.0
3038 Inter-Agency Management/Consulting	Law - Department-wide	Reimbursable services agreement with the Department of Law for AKLNG Pipeline Legal Services.	0.0	15.0	30.0
3038 Inter-Agency Management/Consulting	Commerce - Administrative Services (1028)	Administrative Services support.	17.5	20.0	40.0
3038 Inter-Agency Management/Consulting	Commerce - Commissioner's Office (1027)	Commissioner's Office support.	25.6	30.0	30.0

**Personal Services Expenditure Detail**  
**Department of Commerce, Community, and Economic Development**

**Scenario:** FY2025 Governor (20959)  
**Component:** Alaska Gasline Development Corporation (2986)  
**RDU:** Alaska Gasline Development Corporation (618)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	UGF Amount
04-702X	Accounting and Contracts Admin	FT	5	-5	Anchorage	99	0 /	12.0		116,011	0	0	82,016	198,027	0
04-706X	Communications Manager	FT	5	-5	Anchorage	99	0	4.0		36,587	0	0	26,597	63,184	0
04-707X	Admin and Procurement Spec.	FT	5	-5	Anchorage	99	0 /	10.0		94,385	0	0	67,531	161,916	0
04-710X	Contract Specialist	FT	5	-5	Anchorage	99	0A	4.0		28,764	0	0	23,811	52,575	0
04-712X	Administrative Assistant	FT	5	-5	Anchorage	99	0A	4.0		22,630	0	0	21,627	44,257	0
04-718X	Project Engineer	FT	5	-5	Anchorage	99	0A	7.0		105,000	0	0	61,135	166,135	0
04-720X	Director, Administrative Servi	FT	5	-5	Anchorage	99	0A /	12.0		191,179	0	0	107,344	298,523	0
04-724X	Manager, Accounts Payable	FT	5	-5	Anchorage	99	0A	7.0		74,997	0	0	50,451	125,448	0
04-730X	Finance Manager	FT	5	-5	Anchorage	99	0A	4.0		48,271	0	0	30,758	79,029	0
04-732X	President	FT	5	-5	Anchorage	99	0A /	12.0		409,577	0	0	171,728	581,305	0
													<b>Total Salary Costs:</b>	1,127,401	
													<b>Total COLA:</b>	0	
													<b>Total Premium Pay:</b>	0	
													<b>Total Benefits:</b>	642,998	
													<b>Total Pre-Vacancy:</b>	1,770,399	
													<b>Minus Vacancy Adjustment of 1.93%:</b>	(34,200)	
													<b>Total Post-Vacancy:</b>	1,736,199	
													<b>Plus Lump Sum Premium Pay:</b>	0	
													<b>Personal Services Line 100:</b>	1,736,199	

	Total Positions	New	Deleted
<b>Full Time Positions:</b>	10	0	0
<b>Part Time Positions:</b>	0	0	0
<b>Non Permanent Positions:</b>	0	0	0
<b>Positions in Component:</b>	10	0	0

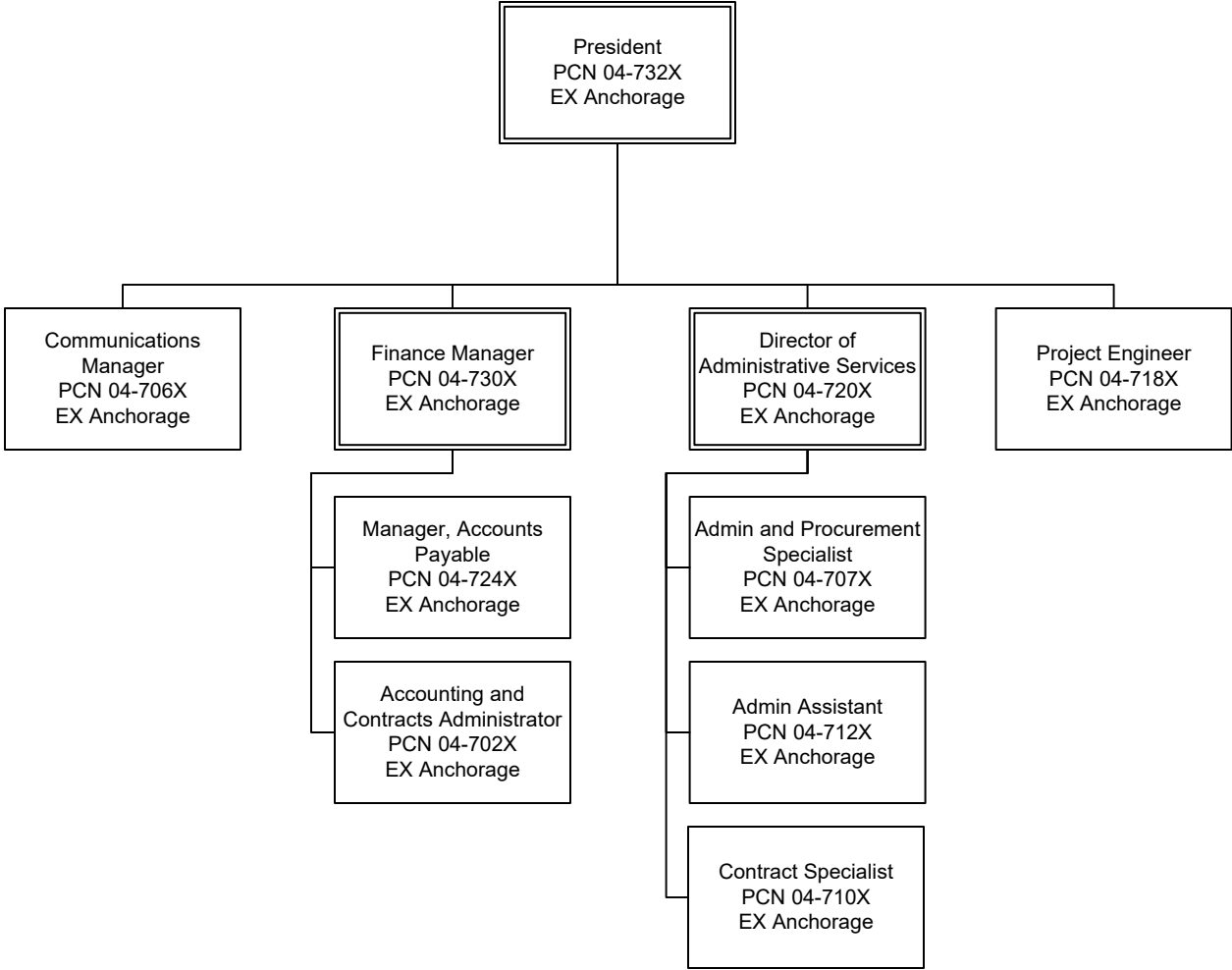
<b>Total Component Months:</b>	76.0
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PCN Funding Sources:	Pre-Vacancy	Post-Vacancy	Percent
1235 Alaska Liquefied Natural Gas Project Fund	1,770,399	1,736,199	100.00%
<b>Total PCN Funding:</b>	<b>1,770,399</b>	<b>1,736,199</b>	<b>100.00%</b>

Note: If a position is split, an asterisk (\*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (\*\*) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.



State of Alaska  
Department of Commerce, Community, and Economic Development  
Alaska Gasline Development Corporation  
FY2025 Governor Organization Chart



\*All PCNs are Range 0